Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-013:
Expires: July 31, 201

5. Lease Serial No. NMSF078863

abandoned w	his form for proposals to dr ell. Use form 3160-3 (APD)	for such proposals.	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	RIPLICATE - Other instruction	ons on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well			8. Well Name and N		
Oil Well 🛛 Gas Well 🔲 C	ther		KRAUSE WN F	EDERAL 1	
Name of Operator     XTO ENERGY INC	Contact: Ch E-Mail: cherylene_we	HERYLENE WESTON eston@xtoenergy.com	9. API Well No. 30-045-06972	2-00-D1	
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		b. Phone No. (include area code Ph: 505-333-3190	e) 10. Field and Pool, BASIN DAKO KUTZ GALLU	TA	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	1	11. County or Paris	h, and State	
Sec 32 T28N R11W SWSW 36.613602 N Lat, 108.03219			SAN JUAN CO	SAN JUAN COUNTY, NM	
12. CHECK API	PROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE C	OF ACTION		
- N . 1 . CI	Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Onshore Order Varian ce	
			☐ Water Disposal		
If the proposal is to deepen direction Attach the Bond under which the war following completion of the involved testing has been completed. Final A determined that the site is ready for XTO Energy Inc. requests ar	nally or recomplete horizontally, giv ork will be performed or provide the ed operations. If the operation result abandonment Notices shall be filed of final inspection.)	e subsurface locations and meas Bond No. on file with BLM/BI s in a multiple completion or rec only after all requirements, inclu	ured and true vertical depths of all per A. Required subsequent reports shall be completion in a new interval, a Form 3 ding reclamation, have been completed meter calibration.	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
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