Form 3160-5 (August 2007) DI B	OMB M Expires	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMSF078480 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. DAWSON FEDERAL 1			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					
				6. If Indian, Allottee	
SUBMIT IN TR	7. If Unit or CA/Agr				
1. Type of Well					
2. Name of Operator XTO ENERGY INC	9. API Well No. 30-045-11873-	9. API Well No. 30-045-11873-00-C1			
3a. Address3b. Phone No. (include an Ph: 505-333-31909123 S. JAMAICA ST. ENGLEWOOD, CO 80155Ph: 505-333-3190			de) 10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well <i>(Footage, Sec., 7</i> Sec 26 T27N R8W NWNW 83 36.549357 N Lat, 107.658168		11. County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	Acidize	<ul> <li>Deepen</li> <li>Fracture Treat</li> </ul>	<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> </ul>	Water Shut-Off Well Integrity	
	Casing Repair	New Construction	□ Recomplete	Other Onshore Order Varian	
	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	U Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests an exception to Onshore Order 5 that requires quarterly meter calibration. XTO proposes to calibrate the meter on this well semi-annually instead of quarterly due to low volumes (less than 100 mcfd).

## OIL CONS. DIV DIST. 3

JUN 2 3 2016

<ol> <li>I hereby certify that the</li> </ol>	e foregoing is true and correct. Electronic Submission #342221 verifie For XTO ENERGY INC, Committed to AFMSS for processing by CYNT	sent to	the Farmington	E)	
Name (Printed/Typed)	CHERYLENE WESTON	Title	SR. PERMITTING ANALYST	Market Market	
Signature	(Electronic Submission)	Date 06/16/2016			
18 8. 2 1. 2	THIS SPACE FOR FEDERA	LOR	STATE OFFICE USE	A	
Approved By_ABDELGADIR_ELMANDANI		TitlePETROLEUM ENGINEER		Date 06/17/20	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			
	and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w			ment or agency of the United	

\*\* BLM REVISED \*\*