Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMNM035634

abandoned well. Use form 3160-3 (APD) for such prop			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No.	
☐ Oil Well Gas Well ☐ Other			H B MCGRAD	Y B 1E	
2. Name of Operator Contact: CHERYLENI XTO ENERGY INC E-Mail: cherylene_weston@xtoer		HERYLENE WESTON eston@xtoenergy.com	9. API Well No. 30-045-2549	9. API Well No. 30-045-25495-00-S1	
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		3b. Phone No. (include area coo Ph: 505-333-3190	de) 10. Field and Pool, BASIN DAKO	or Exploratory OTA	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Paris	sh, and State	
Sec 24 T27N R12W SESW 07 36.555542 N Lat, 108.065674		SAN JUAN C	SAN JUAN COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO I	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Nation of Intert	Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Onshore Order Varian	
	Convert to Injection	☐ Plug Back	☐ Water Disposal	ce	
Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fin XTO Energy Inc. requests an e	Ily or recomplete horizontally, giv k will be performed or provide the operations. If the operation resultandonment Notices shall be filed and inspection.)	details, including estimated start we subsurface locations and mea e Bond No. on file with BLM/B ts in a multiple completion or re only after all requirements, incl	ing date of any proposed work and app sured and true vertical depths of all pe IA. Required subsequent reports shall ecompletion in a new interval, a Form 3 uding reclamation, have been complete meter calibration.	tinent markers and zones. be filed within 30 days 3160-4 shall be filed once	
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