Form 3160-5 (August 2007)

☐ Subsequent Report

☐ Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CUMPRY NOTICES AND DEPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

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SUNDICT	14141141021110	If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM89402				
Do not use the abandoned we	6. If Indian, Allottee					
SUBMIT IN TR						
Type of Well Oil Well		8. Well Name and No. FEDERAL FC 5 1				
Name of Operator XTO ENERGY INC	9. API Well No. 30-045-28907	9. API Well No. 30-045-28907-00-S1				
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	ode) 10. Field and Pool, o BASIN FRUIT	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec.,	11. County or Parish	11. County or Parish, and State				
Sec 5 T29N R12W NENE 11 36.759048 N Lat, 108.11534	SAN JUAN CO	SAN JUAN COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

■ New Construction

□ Plug and Abandon

□ Recomplete

■ Water Disposal

☐ Temporarily Abandon

XTO Energy Inc. requests an exception to Onshore Order 5 that requires quarterly meter calibration. XTO proposes to calibrate the meter on this well semi-annually instead of quarterly due to low volumes (less than 100 mcfd).

☐ Casing Repair

□ Change Plans

☐ Convert to Injection

OIL CONS. DIV DIST. 3

JUN 23 2016

Other

Onshore Order Varian

14. I hereby certify that the foregoing is true and correct Electronic Submission #342301 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by CYNTHIA MARQUEZ on 06/17/2016 (16CXM0377SE) Name (Printed/Typed) CHERYLENE WESTON Title SR. PERMITTING ANALYST (Electronic Submission) 06/16/2016 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By ABDELGADIR ELMANDANI TitlePETROLEUM ENGINEER Date 06/17/2016 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

