Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	No.	
	NMNM035634	1	

CONDICT	HO HOLO MILD INEL O	ICIO OIL TILLEO			
Do not use thi abandoned we	6. If Indian, Allottee	If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRI	7. If Unit or CA/Ag				
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. H B MCGRADY B 2			
Name of Operator XTO ENERGY INC		CHERYLENE WESTON _weston@xtoenergy.com	9. API Well No. 30-045-32696	-00-S1	
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		3b. Phone No. (include area code Ph: 505-333-3190		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
 Location of Well (Footage, Sec., T Sec 24 T27N R12W SESE 98 36.556094 N Lat, 108.056326 		11. County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report ☐ Final Abandonment Notice	Casing Repair Change Plans	□ New Construction□ Plug and Abandon	☐ Recomplete ☐ Temporarily Abandon	Onshore Order Varian ce	
13 3	Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurface locations and mease the Bond No. on file with BLM/BI sults in a multiple completion or rec	ng date of any proposed work and appr sured and true vertical depths of all pert A. Required subsequent reports shall be completion in a new interval, a Form 3 iding reclamation, have been completed	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
XTO Energy Inc. requests an	exception to Onshore Ord	der 5 that requires quarterly r	meter calibration.		

XTO Energy Inc. requests an exception to Onshore Order 5 that requires quarterly meter calibration. XTO proposes to calibrate the meter on this well semi-annually instead of quarterly due to low volumes (less than 100 mcfd).

OIL CONS. DIV DIST. 3 JUN 23 2016

14. I hereby certify that the	te foregoing is true and correct. Electronic Submission #342570 verifie For XTO ENERGY INC, Committed to AFMSS for processing by WILLIA	sent to	the Farmington	E)	
Name (Printed/Typed)	CHERYLENE WESTON	Title	SR. PERMITTING ANALYST		
Signature	(Electronic Submission)	Date 06/20/2016			
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By: WILLIAM TAMBEKOU			PETROLEUM ENGINEER	Date 06/20/2016	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



