Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: July 3	1, 2010	
5.	Lease Serial No. FEE		
-	161 U 411 TO 7	**	_

SUBMIT IN TR	7. If Unit or CA/Ag 14080017277	7. If Unit or CA/Agreement, Name and/or No. 14080017277			
Type of Well			8. Well Name and No.		
Oil Well Gas Well Ot	her		FEDERAL PION	NEER 1E	
Name of Operator XTO ENERGY INC		CHERYLENE WESTON veston@xtoenergy.com	9. API Well No. 30-045-33473-00-S1		
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		3b. Phone No. (include area code Ph: 505-333-3190	10. Field and Pool, of BASIN DAKO	or Exploratory TA	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11. County or Parish	n, and State	
Sec 29 T30N R12W NWSE 2 36.782468 N Lat, 108.118768			SAN JUAN CO	SAN JUAN COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Onshore Order Varian	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	ce	
If the proposal is to deepen direction Attach the Bond under which the wo	ally or recomplete horizontally, g ork will be performed or provide to	ive subsurface locations and meas he Bond No. on file with BLM/BL	ured and true vertical depths of all pert A. Required subsequent reports shall be	inent markers and zones. be filed within 30 days	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved By ABDELGADIR ELMANDANI

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Accepted For Record

TitlePETROLEUM ENGINEER

Office Farmington



Date 06/17/2016