Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-013
Expires: July 31, 201

SUNDRY Do not use the abandoned we	Lease Serial N NMSF0789 6. If Indian, Allo				
SUBMIT IN TRI	7. If Unit or CA/	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well		8. Well Name and No. FEDERAL C 4			
Name of Operator XTO ENERGY INC	9. API Well No. 30-045-336	92-00-S1			
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		3b. Phone No. (include area co Ph: 505-333-3190 Fx: 505-333-3284	de) 10. Field and Po BASIN FRU	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	11. County or Pa	11. County or Parish, and State	
Sec 30 T30N R13W SWNW 1 36.786095 N Lat, 108.249268	SAN JUAN	SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resum	e) Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Onshore Order Varian ce	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurface locations and men the Bond No. on file with BLM/E sults in a multiple completion or re	asured and true vertical depths of all BIA. Required subsequent reports sha ecompletion in a new interval, a Forn	pertinent markers and zones. all be filed within 30 days in 3160-4 shall be filed once	
XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd).	meter on this well semi-	der 5 that requires quarterly annually instead of quarterly	meter calibration. due to low		
			OIL CONS.	DIV DIST. 3	
			JUN 2	3 2016	

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #342291 verifie For XTO ENERGY INC, Committed to AFMSS for processing by CYNT	sent to	the Farmington	SE)
Name (Printed/Typed)	CHERYLENE WESTON	Title	SR. PERMITTING ANALYST	
Signature	(Electronic Submission)	Date 06/16/2016		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By_ABDELGADIR_ELMANDANI			PETROLEUM ENGINEER	Date 06/17/2016
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	e Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







