Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FOR	M APP	RO	VED
OMB	NO. 10	004	-0135
Expire	es: July	31,	201

Lease Serial No. NMSF078715

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			6. If Indian, Allott	If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SW235	
Type of Well ☐ Oil Well Gas Well ☐ □	Other		8. Well Name and HUBBELL GA		
Name of Operator XTO ENERGY INC	Contact: C	HERYLENE WESTON eston@xtoenergy.com	9. API Well No. 30-045-3449	9. API Well No. 30-045-34490-00-C1	
9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		3b. Phone No. (include area cod Ph: 505-333-3190	BASIN DAK	, or Exploratory OTA ASIN MANCOS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Pari	11. County or Parish, and State	
Sec 30 T28N R10W NESE 36.630940 N Lat, 107.9304			SAN JUAN (SAN JUAN COUNTY, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION		
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Onshore Order Variance	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
If the proposal is to deepen directing Attach the Bond under which the following completion of the involvesting has been completed. Final determined that the site is ready for XTO Energy Inc. requests a	operation (clearly state all pertinent of conally or recomplete horizontally, giverk will be performed or provide the ded operations. If the operation result Abandonment Notices shall be filed in final inspection.) n exception to Onshore Order	details, including estimated startive subsurface locations and mease Bond No. on file with BLM/BI its in a multiple completion or reconly after all requirements, inclured that the substance of	ng date of any proposed work and ap sured and true vertical depths of all pl A. Required subsequent reports shal completion in a new interval, a Form iding reclamation, have been complet meter calibration.	ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once	
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