

JUN 23 2016

Form C-141
Revised August 8, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company WPX Energy Production	Contact Deborah Watson
Address PO Box 640	Telephone No. 505-333-1880
Facility Name Rosa Unit # 350A	Facility Type Well Site

Surface Owner Federal	Mineral Owner Federal	API No. 30-039-29789
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	10	31N	05W	615	North	15	West	Rio Arriba

Latitude N36.919441 Longitude W107.358589

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release <6 bbl	Volume Recovered 5 bbl
Source of Release Wellhead	Date and Hour of Occurrence unknown	Date and Hour of Discovery 6/21/16 09:20 am
Was Immediate Notice Given? (24-hour notice) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Courtesy email NMOCD (Vanessa Fields and Cory Smith)	
By Whom? N/A	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A

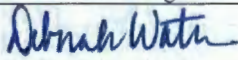
Describe Cause of Problem and Remedial Action Taken.*

Leak occurred at the wellhead. The leak was stopped and stuffing box tightened. A water truck was called to the location. The water truck recovered 5 bbl produced water from cellar and on location.

Describe Area Affected and Cleanup Action Taken.*

- A water truck recovered 5 bbl of produced water.
- Majority of the released produced water remained within wellhead cellar, all released produced water remained on location.
- One confirmation sampling will be collected from within impacted area on location. Confirmation sample will be analyzed for TPH (GRO/DRO), BTEX, and chlorides. Additional cleanup actions will be taken if analytical laboratory results exceed NMOCD action levels based on site ranking.
- Results will be included in the Final C-141 report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Deborah Watson	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 6/30/2016	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 6/22/2016	Phone: 505-386-9693	

* Attach Additional Sheets If Necessary

Sample Area
TPH, BTEX, Chlorides
as referenced above
NUF 1618248744

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