Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease	Serial	No.	
	NMS	F081	239	

	Y NOTICES AND REPOR			NMSF081239	
Do not use abandoned v	11	6. If Indian, Allottee or Tribe Name			
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Oil Well	Other		8. Well Name and No. L C KELLY 3		
Name of Operator XTO ENERGY INC		CHERYLENE WESTON veston@xtoenergy.com		9. API Well No. 30-045-09934-00-C1	
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	3b. Phone No. (include area coo Ph: 505-333-3190	de)	10. Field and Pool, or Exploratory BASIN DAKOTA FLORA VISTA GALLUP		
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description)			11. County or Parish, and State	
Sec 4 T30N R12W SENW 1 36.843338 N Lat, 108.1071				SAN JUAN COUNTY, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	Waster Line	G C K E E
- Notice of Lateral	Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
Notice of Intent Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ition	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New Construction	☐ Recomp	lete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	arily Abandon	Onshore Order Varian ce
	☐ Convert to Injection	☐ Plug Back	☐ Water D	isposal	
If the proposal is to deepen directi Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	operation (clearly state all pertinent of onally or recomplete horizontally, giver will be performed or provide the deperations. If the operation result Abandonment Notices shall be filed refinal inspection.)	details, including estimated start ive subsurface locations and mea ne Bond No. on file with BLM/B lits in a multiple completion or re I only after all requirements, incl	stured and true ver EIA. Required sub ecompletion in a n- uding reclamation	rtical depths of all pertin sequent reports shall be ew interval, a Form 316, have been completed,	nent markers and zones. filed within 30 days 0-4 shall be filed once
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** BLM REVISED **

NMOCD Accepted For Record

