

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-078998

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 32-7 Unit

8. Well Name and No.

San Juan 32-7 Unit 15

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-045-11103

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL M (SWSW), 1000' FSL & 900' FWL, Sec. 34, T32N, R7W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☒ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☒ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RE: NMOCD RBDMS MPK1605652206

ConocoPhillips completed a wellhead repair and MIT per the attached procedure.

OIL CONS. DIV DIST. 3

JUN 23 2016

ACCEPTED FOR RECORD

JUN 20 2016

FARMINGTON FIELD OFFICE

BY: 

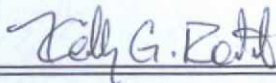
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kelly G. Roberts

Regulatory Technician

Title

Signature



Date

6/15/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date


Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

5 

San Juan 32-7 Unit 15

ConocoPhillips Company

30-045-11103

Lat. 36.933368°N Long. -107.559601°W

5/11/16 – MIRU SLICKLINE. RIH TAG @ 6108'. POOH. TBG CLEAR. RD SLICKLINE.

5/13/16 – MIRU BASIC RIG 1583. CHECK WELL PRESSURES. BLOW DOWN WELL AND OBSERVE PRESSURES. INT CSG PRESSURE DROPPED AT SAME RATE AS PRD CSG WHILE BLOWING DOWN PRD CSG. SHUT IN PRD CSG AND INT CSG BUILT UP AT SAME RATE. ND WH. FOUND 2 BAD LOCK PINS. NU BOPE. PT BOPE. TEST GOOD. PU 1 JT AND TAG FILL AT 6131'. (14' FILL).

5/16/16 – ATTEMPT TO PT WH. PRESSURE DROP FROM 500 PSI TO 100 PSI IN 1 MINUTE. TOO H W/ 20 STANDS. PU RBP. TIH AND SET RBP @ 1163'. LOAD HOLE W/ 30 BBLs. PRESSURE UP TO 200 PSI ON CSG. RBP FAILED AND LOST ALL PRESSURE. PU 4 JTS AND LATCH ONTO RBP. COULD NOT GET RBP TO RELEASE. PU POWER SWIVEL AND WORKED RBP UNTIL IT CAME FREE. TOH W/ TBG AND SET RBP @ 1130'. LOAD CSG W/ 30 BBLs AND PRESSURE TEST TO 500 SPI. PRESSURE DROPPED TO 340 PSI IN 1 MINUTE. THEN TO 270 PSI AFTER 2 MINUTES. NO COMMUNICATION SEEN WITH INT CSG. BLOW DOWN AND RELEASE RBP. TIH AND SET RBP @ 1717'. LOAD CSG W/ 45 BBLs. PT CSG TO 500 PSI. PRESSURE DROPPED TO 400 PSI IN 1 MINUTE. PU AND SET PACKER @ 30'. PT CSG TO 500 SPI. PRESSURE HELD AT 500 PSI. LD PACKER.

5/17/16 – TIH W/ RETREIVING HEAD AND TANDEM PACKER. LATCH ONTO AND RELEASE RBP. TIH AND SET RBP @ 5688'. LOAD HOLE W/ 97 BBLs OF 2% KCL. ATTEMPT TO PT RBP AGAINST PAKCER. TEST FAILED. RELEASED PACKER AND PRESSURE TEST FROM 5688' TO SURFACE. PRESSURE HELD AT 516 PSI FOR 30 MINUTES. TOO H AND LD PACKER AND RETREIVING HEAD.

5/18/16 – PU TENSION PACKER AND 1 JT TBG. RIH AND SET TENSION PACKER @ 30'. PRESSURE TEST WH TO 560 PSI. TEST FAILED. POOH AND LD 1 JT TBG AND TENSION PACKER. PRESSURE TEST WELLBORE FROM 5688' TO WH. TEST GOOD. DETERMINED THAT SETTING TENSION PACKER IN 20K TENSION WAS CREATING A VOID IN THE SEALS AT THE WELLHEAD ALLOWING PRESSURE TO LEAK. MIRU A-PLUS WIRELINE. RUN CBL FROM 5688' TO SURFACE. RD A-PLUS WL. ND BOPE. NUWH.

5/19/16 – NDWH. ND TBG HEAD. PREP CSG FOR NEW TBG HEAD. INSTALL NEW TBG HEAD. ATTEMPT TO PT TBG HEAD SEALS. COULD NOT GET SEALS TO HOLD PRESSURE. ND TBG HEAD. RE-PACK TOP OF CSG SLIPS. INSTALL NEW TBG HEAD. ATTEMPT PRESSURE TEST ON TBG HEAD SEALS. COULD NOT GET SEALS TO HOLD PRESSURE. ND TBG HEAD. WELD HOLES IN CSG SLIPS. RE-PACK CSG SLIPS. INSTALL TBG HEAD. ATTEMPT TO PRESSURE TEST TBG HEAD SEALS TO 1500 PSI. GOOD TEST. NU BOPE. FUNCTION TEST RAMS. RU RIG FLOOR & EQUIP. PU AND SET PACKER @ 30'. LOAD CSG AND PT W/ RIG PUMP TO 560 PSI. GOOD TEST. CALL FOR MIT UNIT. MIT UNIT HAD INCORRECT CHART FOR TEST. SDFD.

5/20/16 – MIRU ANTELOPE MIT UNIT. PERFORM MIT FROM 30' TO SURFACE AT 560 PSI FOR 30 MIN. GOOD TEST. RELEASE TENSION PACKER LD 1 JT AND PACKER. LOAD CSG W/ 1BBL. CLOSE BLIND RAMS. PERFORM MIT FROM 5688' TO SURFACE AT 560 PSI FOR 30 MIN. GOOD TEST. BOTH TESTS WITNESSED BY NMOCD REP PAUL WIEBE. TIH TO 5688'. LATCH ON TO RBP. TOOH AND LD RBP. TIH TO 5688'. SDFD.

5/23/16 – TIH AND TAG FILL @ 6141'. CIRCULATE W/ AIR MIST. CLEAN OUT TO PBTD @ 6145'. LAND PRODUCTION TBG W/ 195 JTS 2 3/8", 4.7#, J-55 TBG. EOT @ 6116'. F-NIPPLE @ 6115'. ND BOPE. NUWH. RD. RELEASE RIG @ 1630.



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

OIL CONS. DIV DIST. 3

MAY 20 2016

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 5/20/2016 Operator COPC API # 30-045-11103

Property Name San Juan 32-7 Well # 15 Location: Unit M Sec 38 Twn 32 Rge 7

Land Type:

State _____
Federal ☒
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas ☒
Pressure observation _____

Temporarily Abandoned Well (Y/N): NO TA Expires: _____

Casing Pres. _____ Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. _____ Tbg. Inj. Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Pressured annulus up to 570 psi. for 30 mins. Test ~~passed~~ failed

REMARKS: Pressure dropped to 565

By [Signature]
(Operator Representative)

Witness Paul White
(NMOCD)

(Position)

Revised 02-11-02



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Casing Pres. _____
Bradenhead Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 570 psi. for 30 mins. Test passed/failed

REMARKS: Packer at 30' pressure held at 560 for most of test

By [Signature]
(Operator Representative)

Witness Paul Wiede
(NMOCD)

(Position)

Revised 02-11-02