

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMSF079045
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: TOYA COLVIN Email: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000929B
3a. Address 501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. NEBU 412
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T31N R7W SESW 0840FSL 1725FWL 36.865448 N Lat, 107.596832 W Lon		9. API Well No. 30-045-27354-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP respectfully requests to repair the casing in the subject well.

Please see the attached procedure including wellbore diagrams.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

OIL CONS. DIV DIST. 3

JUN 27 2016

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Electronic Submission #342827 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 06/23/2016 (16WMT0282SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/22/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WILLIAM TAMBEKOU	Title PETROLEUM ENGINEER	Date 06/23/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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Current WBD



NEBU 412
 FC
 API # 30-045-27354
 N-29-31N-07W
 San Juan, New Mexico

Formation Tops

Ojo Alamo Formation	2130
Kirtland Formation	2230
Fruitland Formation	2850

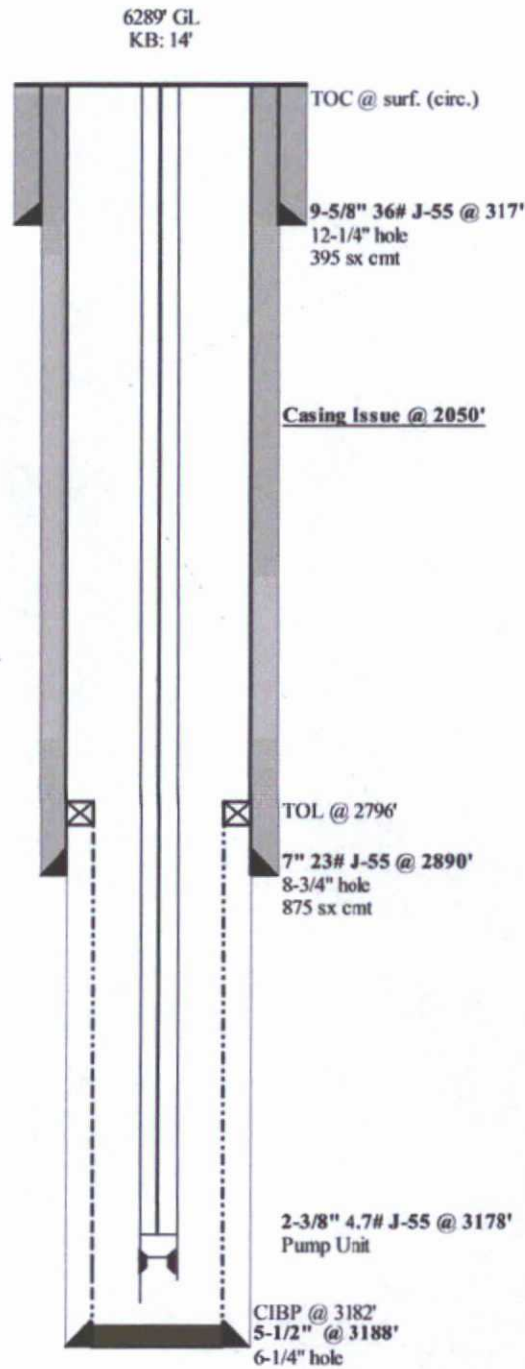
320' -	3/4°
814' -	1/4°
1313' -	3/4°
1872' -	1°
2369' -	1°

Basin Fruitland Coal

2892 to 3189'
 Natural, stress relieved the coal
 Pre-Perfed Liner
 2891-2908
 2996-3119
 3144-3185
 8HPF 0.625

History

12/1/1989 Spudded well.



Proposed WBD



NEBU 412
FC
API # 30-045-27354
N-29-31N-07W
San Juan, New Mexico

Formation Tops

Ojo Alamo Formation	2130
Kirtland Formation	2230
Fruitland Formation	2850

320' -	3/4"
814' -	1/4"
1313' -	3/4"
1872' -	1"
2369' -	1"

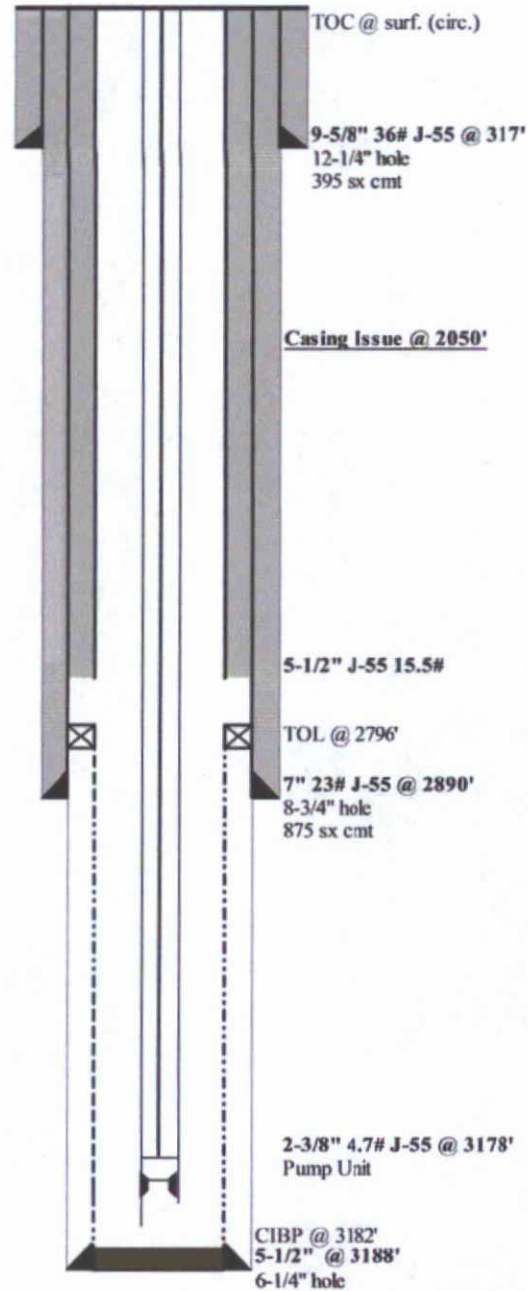
Basin Fruitland Coal

2892 to 3189'
Natural, stress relieved the coal
Pre-Perfed Liner
2891-2908
2996-3119
3144-3185
8HPF 0.625

History

12/1/1989 Spudded well.

6289' GL
KB: 14'



PBTD: 3189'
TD: 3189'

Northeast Blanco Unit 412

API # 30-045-27354

N-29-31N-07W

San Juan, New Mexico

Reason/Background for Job

Workover operation was performed to repair pump. During workover job, a tight spot was found around 2050'. Calliper log was ran and found the casing shifted. The intent of this job is to repair the casing and return well to normal production.

Basic Job Procedure

1. Pull tubing
2. RIH with 7" retrievable bridge and set below casing issue
3. RIH with 5-1/2" liner
4. Cement 5-1/2 liner to surface
5. Test casing to 500 psi
 - i. Contact NMOCD prior to the test
6. POOH with retrievable bridge plug
7. Run tubing
8. Run rods & pump
9. Return well to production