Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011							
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Di 1220 South St. Franc Santa Fe, NM 87:					ncis Dr.			1. WELL API NO. 30-045-27485 2. Type of Lease ☐ STATE ☐ FED/INDIAN 3. State Oil & Gas Lease No.					
				R RECOMPLETION REPORT AND LOG							WE			3 52	San Line		
4. Reason for file COMPLET	ing:									LOO		5. Lease Name Barnes Gas Co 6. Well Number	m A	nit Agree	ement N	ame	
C-144 CLOS #33; attach this a	nd the pla										d/or	1		OIL	CONS	. DIV	DIST. 3
7. Type of Comp	oletion: WELL [□ wor	KOVER D	DEEPI	ENING	□PLUGBAC	κП	DIFFE	REN	IT RESERV	VOIR	OTHER			JUN	2 2 20	016
8. Name of Opera BP America Prod	ator			☑ DEEPENING □PLUGBACK □ DIFFERENT RESERVOII						9. OGRID 000778							
10. Address of O	perator										11. Pool name or Wildcat						
737 North Eldrid Houston, TX 770		ay										Basin Fruitland	l Coal				
12.Location	Unit Ltr		ection	Towns	ship	Range	Lot			Feet from	the	N/S Line		from the	_	Line	County
Surface:	В	23		32N		11W				1090		North	1530		East		San Juan
BH:	В	23		32N		11W				1090		North	1530		East		San Juan
13. Date Spudded 10/13/1989	06/15	5/2016	Reached		Date Rig 7/2016	Released				Date Comp 21/2016	leted	(Ready to Produce)			7. Elevations (DF and RKB RT, GR, etc.) 6251'		
18. Total Measured Depth of Well - 3206' (Sidetrack) TD 3135'				19. Plug Back Measured Depth – 3 (Sidetrack) 3135'			3188'	88' 20. Was Directional No			Survey Made? 21. Type Electric and Other Logs I Mud Log			ther Logs Run			
22. Producing Int 2713'- 2985'	erval(s),	of this co	ompletion -	Top, Bo													
23.							OR	D (R			ring	gs set in we		1			
CASING SI 8 5/8"	ZE	-	24# K-55					HOLE SIZE 12 1/4"			CEMENTING RECORD 240 sxs			AMOUNT PULLED			
5 1/2"		17# K-55					7 7/8"				430 sxs						
3 /2 1/# K-3				75 5205				7 770									
SIZE	TOP		RO	TTOM	LIN	ER RECORD SACKS CEM	IENT	SCR	FEN		SIZ		_	G REC		PACK	ER SET
4" J-55 10.4#	2542			35'		SACKS CLIV	CRO CENTER I					1/16" J-55 3.2# 3074					LIK DLI
26. Perforation								-	_			ACTURE, CEN		_			
2713'-2985' TOTAL 300 SHOTS, GUN SIZ				ZE 3.125"				2713'-2985'			AMOUNT AND KIND MATERIAL USED						
								2713 -2983				None					
28.							PR	ODU	C	TION							
Date First Production To be reported w/ C-115 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) S.I. w/o C-104 Approval								-in)									
Date of Test	Hours Tested		Ch	oke Size		Prod'n For Test Period		Oil - Bbl Ga			Gas	s - MCF Water - Bb			l. Gas - Oil Ratio		Dil Ratio
Flow Tubing Press.	Casir	Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF			Water - Bbl. C		Oil Gra	l Gravity - API - (Corr.)			
29. Disposition o	29. Disposition of Gas (Sold, used for fuel,			vented, etc.)						30. Test Witnessed By							
31. List Attachmo	ents																
32. If a temporary	y pit was	used at the	he well, atta	ch a plat	with the	e location of the	temp	orary p	it.								
33. If an on-site b	ourial was	s used at	the well, re	ort the	exact loc	cation of the on-	site bu	ırial:									
9						Latitude						Longitude				NA	D 1927 1983
I hereby certify Signature	0.10	he info	rmation s	hown	I	Printed	-	n is tr		-	<i>lete</i> Title						21/2016
E-mail Addre	J	a.Colvi	in@bp.co	m			- J	20111				regulato					
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 1300	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 2684	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 3052	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			OIL OR GAS SANDS OR ZONES
No. 1, from	toto	No. 3, fromto	
No. 2, from	toto	No. 4, fromto	
	IMPORTANT \	WATER SANDS	
Include data on rate of	water inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD (Attach additional sheet if necessary)	

Thickness

Thickness

From To Interness In Feet Lithology From To Interness In Feet Lithology