Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease	Serial	No.
	<b>NMS</b>	F081	239

SUNDKI	OTICES AND REPORTS	OIT TILLE			
Do not use this abandoned well		6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIP		7. If Unit or CA/Agreement, Name and/or No.			
Type of Well		8. Well Name and No. L C KELLY 1F			
Name of Operator     XTO ENERGY INC	ERYLENE WESTON ton@xtoenergy.com		9. API Well No. 30-045-33463-00-S1		
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	Phone No. (include area code 1: 505-333-3190	e)	10. Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)			11. County or Parish, and State	
Sec 5 T30N R12W SWNW 234 36.842199 N Lat, 108.127257				SAN JUAN COUNTY, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		TO LEAD TO
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	tion	□ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recompl	lete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempora	rily Abandon	Onshore Order Varian
	- C	☐ Plug Back	☐ Water Di	isposal	
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Aba determined that the site is ready for fir	ly or recomplete horizontally, give will be performed or provide the E- operations. If the operation results indonment Notices shall be filed on hal inspection.)	ails, including estimated startir subsurface locations and meas Bond No. on file with BLM/BL in a multiple completion or rec ily after all requirements, inclu-	ured and true ver A. Required sub- completion in a ne ding reclamation	tical depths of all pertir sequent reports shall be ew interval, a Form 316, have been completed,	filed within 30 days 0-4 shall be filed once
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Aba	ration (clearly state all pertinent det ly or recomplete horizontally, give a will be performed or provide the E operations. If the operation results andonment Notices shall be filed on the performed or shall be seen to be considered.	ails, including estimated startir subsurface locations and meas 3 and No. on file with BLM/BL in a multiple completion or rec ally after all requirements, inclu-	ured and true ver A. Required sub- completion in a na ding reclamation	tical depths of all pertir sequent reports shall be ew interval, a Form 316, have been completed,	filed within 30 days 0-4 shall be filed once
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Abadetermined that the site is ready for fir XTO Energy Inc. requests an e XTO proposes to calibrate the	ration (clearly state all pertinent det ly or recomplete horizontally, give a will be performed or provide the E operations. If the operation results andonment Notices shall be filed on the performed or shall be seen to be considered.	ails, including estimated startir subsurface locations and meas 3 and No. on file with BLM/BL in a multiple completion or rec ally after all requirements, inclu-	ured and true ver A. Required sub- completion in a na ding reclamation	tical depths of all pertir sequent reports shall be ew interval, a Form 316, have been completed,	nent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Abadetermined that the site is ready for fir XTO Energy Inc. requests an e XTO proposes to calibrate the	ration (clearly state all pertinent det ly or recomplete horizontally, give a will be performed or provide the E operations. If the operation results andonment Notices shall be filed on the performed or shall be seen to be considered.	ails, including estimated startir subsurface locations and meas 3 and No. on file with BLM/BL in a multiple completion or rec ally after all requirements, inclu-	ured and true ver A. Required sub- completion in a na ding reclamation	tical depths of all pertir sequent reports shall be ew interval, a Form 316, have been completed,	nent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Abadetermined that the site is ready for fir XTO Energy Inc. requests an e XTO proposes to calibrate the	ration (clearly state all pertinent det ly or recomplete horizontally, give a will be performed or provide the E operations. If the operation results andonment Notices shall be filed on the performed or shall be seen to	ails, including estimated startir subsurface locations and meas 3 and No. on file with BLM/BL in a multiple completion or rec ally after all requirements, inclu-	ured and true ver A. Required sub- completion in a na ding reclamation	tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed, on.	nent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Abadetermined that the site is ready for fir XTO Energy Inc. requests an e XTO proposes to calibrate the	ration (clearly state all pertinent det ly or recomplete horizontally, give a will be performed or provide the E operations. If the operation results andonment Notices shall be filed on the performed or shall be seen to	ails, including estimated startir subsurface locations and meas 3 and No. on file with BLM/BL in a multiple completion or rec ally after all requirements, inclu-	ured and true ver A. Required sub- completion in a na ding reclamation	tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed, on.	nent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved a testing has been completed. Final Abadetermined that the site is ready for fin XTO Energy Inc. requests an e XTO proposes to calibrate the volumes (less than 100 mcfd).	ration (clearly state all pertinent det ly or recomplete horizontally, give will be performed or provide the B operations. If the operation results indonment Notices shall be filed on hal inspection.) exception to Onshore Order 5 meter on this well semi-annu- true and correct.  Electronic Submission #3429 For XTO ENER	ails, including estimated startir subsurface locations and meas Bond No. on file with BLM/BL in a multiple completion or recily after all requirements, included that requires quarterly nearly instead of quarterly of the starting process.	ured and true ver A. Required sub- completion in a ne ding reclamation, meter calibratic due to low	sequent reports shall be sequent reports shall be winterval, a Form 316, have been completed, on.  OIL CONS. DI  JUN 27	nent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Abadetermined that the site is ready for fir XTO Energy Inc. requests an e XTO proposes to calibrate the volumes (less than 100 mcfd).	ration (clearly state all pertinent det ly or recomplete horizontally, give c will be performed or provide the B operations. If the operation results undonment Notices shall be filed on hal inspection.) exception to Onshore Order 5 meter on this well semi-annu- true and correct.  Electronic Submission #3429 For XTO ENER ted to AFMSS for processing	ails, including estimated startir subsurface locations and meas Bond No. on file with BLM/BL in a multiple completion or recily after all requirements, included that requires quarterly nearly instead of quarterly of the property of the pr	ured and true ver A. Required sub: completion in a na ding reclamation, meter calibratic due to low  all Information ington on 06/23/2016	sequent reports shall be sequent reports shall be sequent reports shall be sew interval, a Form 316, have been completed, on.  OIL CONS. DI  JUN 27  System (16WMT0290SE)	nent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Abadetermined that the site is ready for fir XTO Energy Inc. requests an e XTO proposes to calibrate the volumes (less than 100 mcfd).	ration (clearly state all pertinent det ly or recomplete horizontally, give will be performed or provide the B operations. If the operation results indonment Notices shall be filed on hal inspection.) exception to Onshore Order 5 meter on this well semi-annu- true and correct.  Electronic Submission #3429 For XTO ENER	ails, including estimated startir subsurface locations and meas Bond No. on file with BLM/BL in a multiple completion or recily after all requirements, included that requires quarterly nearly instead of quarterly of the property of the pr	ured and true ver A. Required sub- completion in a ne ding reclamation, meter calibratic due to low	sequent reports shall be sequent reports shall be sequent reports shall be sew interval, a Form 316, have been completed, on.  OIL CONS. DI  JUN 27  System (16WMT0290SE)	nent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Abadetermined that the site is ready for fir XTO Energy Inc. requests an e XTO proposes to calibrate the volumes (less than 100 mcfd).	ration (clearly state all pertinent det ly or recomplete horizontally, give k will be performed or provide the B operations. If the operation results indonment Notices shall be filed on hal inspection.) exception to Onshore Order 5 meter on this well semi-annu- true and correct.  Electronic Submission #3429 For XTO ENER ted to AFMSS for processing NE WESTON	ails, including estimated startir subsurface locations and meas Bond No. on file with BLM/BL in a multiple completion or recily after all requirements, included that requires quarterly nearly instead of quarterly of the property of the pr	ured and true ver completion in a ne ding reclamation meter calibratic due to low  ell Information ington on 06/23/2016 (ERMITTING A	sequent reports shall be sequent reports shall be sequent reports shall be sew interval, a Form 316, have been completed, on.  OIL CONS. DI  JUN 27  System (16WMT0290SE)	nent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved a testing has been completed. Final Abadetermined that the site is ready for fin XTO Energy Inc. requests an e XTO proposes to calibrate the volumes (less than 100 mcfd).  14. I hereby certify that the foregoing is to Commit Name (Printed/Typed) CHERYLEI	ration (clearly state all pertinent det ily or recomplete horizontally, give c will be performed or provide the B operations. If the operation results undonment Notices shall be filed on hal inspection.) exception to Onshore Order 5 meter on this well semi-annu- true and correct. Electronic Submission #3429 For XTO ENER thed to AFMSS for processing NE WESTON	ails, including estimated startir subsurface locations and meas Bond No. on file with BLM/BL in a multiple completion or recily after all requirements, included that requires quarterly nearly instead of quarterly of the starting of the st	ured and true ver A. Required sub- completion in a ne ding reclamation meter calibratic due to low  ell Information nington on 06/23/2016 ERMITTING A	sequent reports shall be sequent reports shall be sequent reports shall be winterval, a Form 316, have been completed, on.  OIL CONS. DI  JUN 27  System (16WMT0290SE) NALYST	nent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
Attach the Bond under which the work following completion of the involved testing has been completed. Final Abs determined that the site is ready for fin XTO Energy Inc. requests an e XTO proposes to calibrate the volumes (less than 100 mcfd).  14. Thereby certify that the foregoing is to Commit Name (Printed/Typed) CHERYLEI	ration (clearly state all pertinent det ily or recomplete horizontally, give a will be performed or provide the B operations. If the operation results indonment Notices shall be filed on hal inspection.)  exception to Onshore Order 5 meter on this well semi-annu- true and correct.  Electronic Submission #3429 For XTO ENER ted to AFMSS for processing NE WESTON  THIS SPACE FOR I	ails, including estimated starting subsurface locations and meas Bond No. on file with BLM/BL in a multiple completion or recitly after all requirements, included that requires quarterly mally instead of quarterly of the starting of the s	ured and true ver A. Required sub- completion in a ned ding reclamation. The reclamation of the reclamation	sequent reports shall be ew interval, a Form 316, have been completed, on.  OIL CONS. DI JUN 2 7  System (16WMT0290SE) NALYST	nent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Accepted For Record**