Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use thi abandoned we		NMNM09867A 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agr	reement, Name and/or No.		
Type of Well Oil Well	8. Well Name and N LUNT FC 3	8. Well Name and No. LUNT FC 3				
Name of Operator XTO ENERGY INC		CHERYLENE WESTON 9. API Well No. 30-045-340		-00-S1		
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		3b. Phone No. (include area code Ph: 505-333-3190		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
 Location of Well (Footage, Sec., T Sec 6 T30N R13W NENE 113 36.846337 N Lat, 108.240290 		11. County or Parish, and State SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ■	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity		
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☑ Other Onshore Order Varian ce		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	retation (clearly state all pertiner ally or recomplete horizontally, k will be performed or provide operations. If the operation re- sandonment Notices shall be file and inspection.)	at details, including estimated starting give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or reced only after all requirements, including the substantial of the substantial completion or receded only after all requirements.	ng date of any proposed work and apprured and true vertical depths of all perf. A. Required subsequent reports shall be completion in a new interval, a Form 3 ding reclamation, have been completed.	inent markers and zones. be filed within 30 days 160-4 shall be filed once		
XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd).	meter on this well semi-a	nnually instead of quarterly o	due to low			

OIL CONS. DIV DIST. 3 JUN 27 2016

14. I hereby certify that	the foregoing is true and correct. Electronic Submission #343026 verifie For XTO ENERGY INC, Committed to AFMSS for processing by WILLIA	sent to	the Farmington	08SE)
Name (Printed/Typed)	CHERYLENE WESTON	Title	SR. PERMITTING ANALYST	
Signature	(Electronic Submission)	Date	06/23/2016	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	Jan March (Struck)
Approved By WILLIAM TAMBEKOU		TitleF	PETROLEUM ENGINEER	Date 06/23/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington		

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted For Record

