Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. FEE

-	 05 4 14	

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI		If Unit or CA/Agreement, Name and/or No. NMNM104870				
Type of Well ☐ Oil Well ☐ Gas Well ☐ Ott		Well Name and No. LITTLE STINKER 1F				
Name of Operator XTO ENERGY INC	Contact: (E-Mail: cherylene_v	9. API Well No. 30-045-34061-	9. API Well No. 30-045-34061-00-C1			
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		3b. Phone No. (include area code Ph: 505-333-3190		10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T	11. County or Parish	11. County or Parish, and State				
Sec 11 T30N R12W 715FSL	SAN JUAN CO	SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation	□ Well Integrity☑ Other		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Onshore Order Varian		
	Convert to Injection	☐ Plug Back	☐ Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests an exception to Onshore Order 5 that requires quarterly meter calibration. XTO proposes to calibrate the meter on this well semi-annually instead of quarterly due to low volumes (less than 100 mcfd).

> OIL CONS. DIV DIST. 3 JUN 27 2016

14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #343016 verifie For XTO ENERGY INC, Committed to AFMSS for processing by WILLIA	sent to	the Farmington	2SE)	
Name (Printed/Typed)	CHERYLENE WESTON	Title	SR. PERMITTING ANALYST		
Signature (Electronic Submission) Date 06/23/2016				A Park	19
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	THE PLANTS	
Approved By_WILLIAM TAMBEKOU			PETROLEUM ENGINEER	Date 06	/23/2016
certify that the applicant ho	my, are attached. Approval of this notice does not warrant or lds legal or equitable title to those rights in the subject lease slicant to conduct operations thereon.				

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **