

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
J W GODDARD 39. API Well No.
30-045-05937-00-S110. Field and Pool, or Exploratory
BASIN FRUITLAND COAL11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COLEMAN OIL & GAS INCORPORATED

Contact: MICHAEL T HANSON

Email: mhanson@cog-fmn.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.327.0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T26N R12W NESW 2100FSL 1980FWL
36.501110 N Lat, 108.082700 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well plugged back per the attached report on 02/24/2016. P&A marker not set.

When P&A operations started the BH annulus had 130 psig gas pressure that blew down in 5 seconds. Unable to establish a rate into the BH annulus; it was pressured up to 250 psig in 30 minutes. A CBL from 581' to surface shows good cement from 50' to 400', that apparently has a micro channel. After perforating the 5 1/2" casing at 545' both the casing and BH have been left open to vent.

BLM and NMOCD representatives agree for the well to vent and be shut in monthly for a 24 hour build up. The shut in pressure will be recorded monthly and reported quarterly until sufficiently dissipated. Then the 5 1/2" casing will be filled with cement from surface to the squeeze holes at 545'. P&A marker will be installed after cutting off wellhead and topping off with cement.

OIL CONS. DIV DIST. 3

JUN 10 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #335718 verified by the BLM Well Information System
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 06/08/2016 (16JWS0071SE)

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 04/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 06/08/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

4

Additional data for EC transaction #335718 that would not fit on the form

32. Additional remarks, continued

Well was shut in on April 5, 2016 for 24 hours. Twenty four hours later BH had 90 psig and 5 1/2" casing had 0 psig. BH blew down in less than 10 seconds.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas Inc.
J. W. Goddard #3

February 24, 2016
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2100' FSL and 1980' FWL, Section 11, T-26-N, R-12-W
San Juan County, NM
Lease Number: NMSF-078953
API #30-045-05937

Plug and Abandonment Report Notified NMOCD and BLM on 2/18/16

Plug and Abandonment Summary:

Plug #1 with CR at 1285,' mix and pump 72 sxs (84.96 cf) Class B cement: squeeze 48 sxs below the CR into perforations; leave 7 sxs inside 5.5" casing below CR at 500 PSI; sting out and spot 12 sxs above CR up to 1182' to isolate the Fruitland perforations. Reverse circulate at 1120; and then WOC overnight. Tag TOC at 1181'.

Plug #2 with 3 squeeze holes at 1111' and CR at 903'; mix and pump 105 sxs (123.9 cf) Class B cement from 1111' to 774' to cover the Fruitland top: 1) squeeze 90 sxs below CR with 65 sxs outside 5-1/2" casing and 25 sxs inside 5-1/2" casing with final squeeze pressure 800 PSI; 2) open 5-1/2" casing, no circulation and held 800 PSI below CR; 3) sting out CR and leave 15 sxs inside 5-1/2" casing above from 903' to 774'. WOC overnight. Tag TOC at 790'.

Plug #3 with 6 squeeze holes at 620' and CR at 584'; mix and pump 121 sxs (142.78 cf) Class B cement from 620' to 295' outside 5-1/2" casing from 620' to 295' and inside 5-1/2" casing to cover the Kirtland top, 10-3/4" casing shoe and Ojo Alamo top: 1) mix and pump 121 sxs below CR at 584' with 116 sxs into the annulus and 5 sxs inside the casing, final squeeze pressure 1250 PSI; 2) sting out CR, wash pumping equipment and reverse casing clean above CR at 584'. WOC overnight.

Note: Surface plug not set because there is gas pressure on the bradenhead and casing. Will vent till pressure dissipates.

Plugging Work Details:

2/18/16 MOL and RU. Check well pressures: 10-3/4" x 5-1/2" BH 130 PSI; 5-1/2" casing 75 PSI; and 2-3/8" tubing 0 PSI. RU relief lines. Open bradenhead valve; bleed down in less than 5 sec. With BH open, monitor casing for 30 minutes with 0 PSI bleed off. Open casing to pit and blow down. PU on rods to unseat pump. LD polish rod, 1 - 4' x 3/4" pony rod, 1 - 3/4" plain rod, 51 - 3/4" guided rods, 1 - 6' pony rod, and pump. ND wellhead. NU BOP and function test. PU on 2-3/8" tubing string. Pull and LD 2-3/8" tubing hanger. PU 2 joints 2-3/8" tubing tag PBTD with 50' in; LD 2 joints. SI well. SDFD.

2/19/16 Check well pressures: SITP 0 PSI, SICP 10 PSI and SIBHP 55 PSI. Blow well down; BH blows only 5 seconds. POH and tally 42 joints 2-3/8" 4.6# J-55 EUE tubing: 1 - joint, a 16.05' mud anchor; total tally 1364'. Round trip 5-1/2" string mill to 1354'. TIH and set 5-1/2" DHS CR at 1285'. Pressure test tubing to 1000 PSI, held OK. Circulate well clean. Attempt to pressure test casing; establish rate of 2 bpm at 500 PSI. Sting into CR. Establish rate into Fruitland perms at 2 bpm at 0 PSI. Mix and pump plug #1 with calculated TOC at 1182'. PUH to 1120' and reverse circulate well clean. TOH and LD setting tool. SI well. SDFD.

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Plugging Work Details (continued):

- 2/22/16 Open up well; no pressures. Bradenhead left open over weekend. Function test BOP. TIH to tag TOC at 1181'. TOH with tubing. Perforate 3 HSC squeeze holes at 1111'. Establish rate of 2 bpm at 600 PSI into squeeze holes. TIH and set 5-1/2" DHS CR at 903'. Attempt to pressure test casing above CR; establish rate of 1 bpm at 550 PSI. Sting into CR. Establish rate 1.5 bpm at 700 PSI into squeeze holes. Observed well to circulate out 5-1/2" casing valve (not the BH valve). Sting in and out of CR to confirm casing failure. Sting into CR and establish rate of 1.5 bpm at 700 PSI. SI casing valve to control cement. Mix and pump plug #2 with calculated TOC at 774'. TOH with tubing. Pressure test bradenhead for 5 minutes to 300 PSI, OK. SI well. WOC and SDFD.
- 2/23/16 Check well pressures: SICP 0 PSI and SIBHP 55 PSI. Function test BOP. Pressure test bradenhead annulus to 250 PSI; bled down to 155 PSI in 30 minutes. TIH and tag plug #2 TOC at 790'. Pressure test casing to 800 PSI; bled down to 750 PSI in 10 minutes. TOH and LD all tubing. Note: John Hagstrom and J. Savage, BLM and B. Powell, NMOCD approved procedure change for next plug to be an inside/outside plug. RU A-Plus wireline. Perforate 6 HSC holes at 620'. Establish rate of 3 bpm at 500 PSI into squeeze holes. TIH and set 5-1/2" DHS CR at 584'. Pressure test 5-1/2" casing to 750 PSI for 10 minutes. Establish rate into squeeze holes 3 bpm at 500 PSI. Mix and pump plug #3 with calculated annulus TOC at 295'; no cement on top of CR at 584'. TOH and LD all tubing. SI well. WOC overnight. SDFD.
- 2/24/16 Check well pressures: Bradenhead 50 PSI and casing 0 PSI. Blow well down. RU A-Plus wireline. Ran CBL and log well from 581' to surface with 500 PSI on casing. Send logs to BLM and NMOCD. Wait on orders. Perforate 6 HSC holes at 545'. Close blind rams. Pressure up squeeze holes to 900 PSI to break them down. Establish rate of 3 bpm at 500 PSI. ND BOP. NU wellhead. Open bradenhead and casing, to allow venting for the next few months. SI well. RD and MOL. John Hagstrom, BLM representative, was on location.

Note: Coleman O&G will shut this well in monthly for a 24 hour pressure build up and record both the casing and BH pressure.