

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name <b>Johnson</b>
2. Name of Operator <b>BP America Production Company</b>	8. Well Number <b>1</b>
3. Address of Operator <b>737 North Eldridge Pkwy, 12.181A Houston, TX 77079</b>	9. OGRID Number <b>000778</b>
4. Well Location Unit Letter <b>J</b> : <b>1650</b> feet from the <b>South</b> line and <b>1550</b> feet from the <b>East</b> line Section <b>02</b> Township <b>30N</b> Range <b>11W</b> NMPM County <b>San Juan</b>	10. Pool name or Wildcat <b>Aztec Pictured Cliffs</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5827'</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached P&A operations performed May 2016.

OIL CONS. DIV DIST. 3

JUN 17 2016

Spud Date:

03/26/1956

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Tova Colvin*

TITLE **Regulatory Analyst**

DATE **06/14/2016**

Type or print name

**Tova Colvin**

E-mail address: **Tova.Colvin@bp.com**

PHONE: **281-892-5369**

For State Use Only

APPROVED BY:

*Brad Bond*

TITLE

**DEPUTY OIL & GAS INSPECTOR**

**DISTRICT #3**

DATE **6/28/16**

Conditions of Approval (if any):

**AC**

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
www.emnrd.state.us/ocd

## P&A Operations for the Johnson 1 – May 2016

### May 2016

05/25/2016- PLUG # 1 CEMENT RETAINER AT 2,360' PUMP 28 SXS OF 15.6# CLASS B CEMENT ABOVE RETAINER FROM 2360'-2018', TOC @ 2018'

05/26/2016- PLUG # 2 – PERFORATE @ 1811', SET CEMENT RETAINER @ 1760' PUMP 30 SXS OUTSIDE, 6 SXS INSIDE AND 12 SXS ON TOP OF 15.6# CLASS B CEMENT FROM 1,811' TO 1,655'. PLUG # 3 PERFORATE @ 1110' SET CEMENT RETAINER @ 1070' PUMP 81 SXS OUTSIDE, 33 SXS ON TOP OF 15.6# CLASS B CEMENT FROM 1,110' TO 842'.

05/27/2016- PLUG # 3A PUMP 28 SXS ON TOP OF PLUG #3 OF 15.6# CLASS B CEMENT FROM 842' TO 619'.

05/31/2016- PLUG # 4 PERFORATE @ 153' NO CIRCULATION, PRESSURED UP TO 300PSI AND HELD FOR 30 MINUTES, PERFORATE @ 125', CIRCULATED OUT BH, PUMP 56 SXS 15.6# CLASS B CEMENT FROM 125'-SURFACE, CIRCULATED TO SURFACE 2 BBLS, CUT OFF WELLHEAD INSTALL DRY HOLE MARKER, TOPPED OFF AT SURFACE WITH 28 SXS CLASS B CEMENT, RIG DOWN MOVE OFF LOCATION.