August 2007)		FORM APPROVED OMB NO. 1004-0135				
, DI B	Ex	Expires: July 31, 2010 5. Lease Serial No.				
SUNDRY Do not use th		NMSF078510				
abandoned we	6. If Indian, Allo	ottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA	Agreement, Name and/or No.				
1. Type of Well ☐ Oil Well ⊠ Gas Well □ Ott	8. Well Name an BLANCO 1	d No.				
2. Name of Operator BP AMERICA PRODUCTION		9. API Well No. 30-045-23214-00-S1				
3a. Address 501 WESTLAKE PARK BLVD HOUSTON, TX 77079		b. Phone No. (include area code Ph: 281-366-7148	e) 10. Field and Po BLANCO M	10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)		11. County or Pa	arish, and State		
Sec 5 T31N R8W SWNE 165 36.929138 N Lat, 107.694229			SAN JUAN	SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OT	THER DATA		
TYPE OF SUBMISSION		TYPE O	F ACTION			
Notice of Intent	□ Acidize	Deepen	Production (Start/Resum	e) 🔲 Water Shut-Off		
Subsequent Report	Alter Casing	Fracture Treat	□ Reclamation	Well Integrity		
☐ Final Abandonment Notice	Casing Repair Change Plans	New Construction Plug and Abandon	<ul> <li>Recomplete</li> <li>Temporarily Abandon</li> </ul>	Other Workover Operation		
	Convert to Injection	Plug Back	□ Water Disposal			
testing has been completed. Final Al	ing inspection)					
determined that the site is ready for f BP requests to remove the bri Please see the attached proce	idge plug in the subject well.		011 00110			
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\*\* BLM REVISED \*\*



#### BLANCO 001-MV

API # 30-045-23214-00 Location: Unit G - Sec 5 - T31N - R08W San Juan County, New Mexico

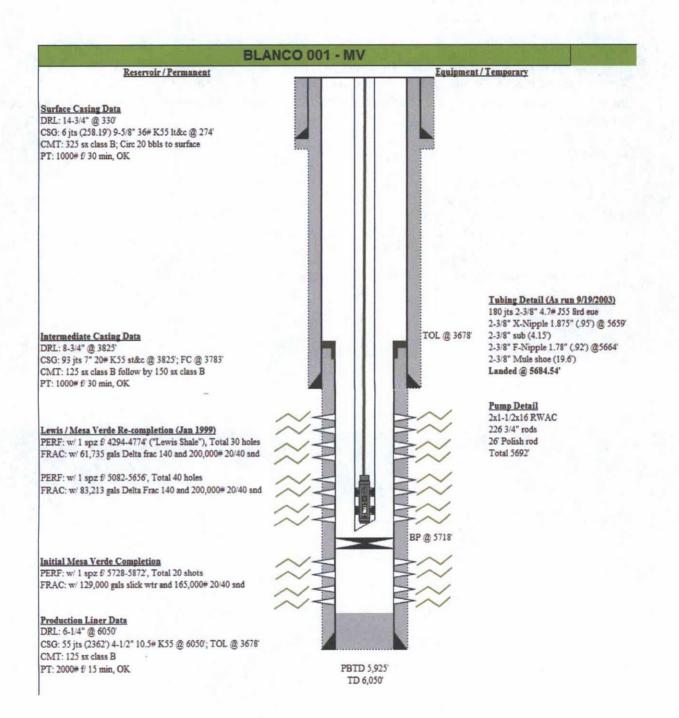
## Reason/Background for Job

The proposed work is to remove the bridge plug over the Point Lookout and produce all perforation intervals together. Depending on the well's performance, wellhead compression and artificial lift may be installed.

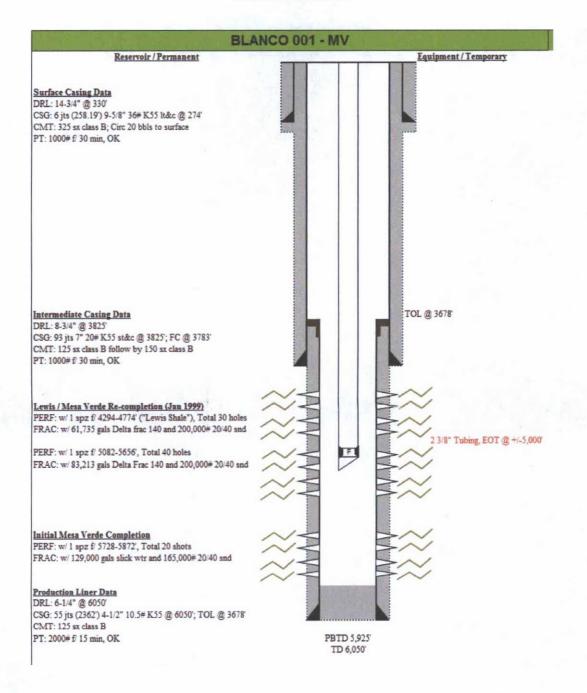
## **Basic job procedure**

- 1. Pull rods and tubing.
- 2. TIH and mill bride plg at 5718'.
- 3. Cleanout well to PBTD of 5925'.
- 4. RIH with production tbg and land tubing @ +/- 5,000'. EOT depth will be dependent on success of cleanout.
- 5. Return well to production. Depending on performance, wellhead compression and/or plunger lift may be installed.

## **Current WBD**



## Proposed WBD



District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PI	LA	T
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	<sup>1</sup> AP1 Number 30-045-23214			<sup>2</sup> Pool Code 72319		<sup>3</sup> Pool Name Blanco-Mesaverde			
<sup>4</sup> Property 02925					5 Property N Blance			· v	Vell Number 1
<sup>7</sup> OGRID 00077				BP /	<sup>8</sup> Operator Name <sup>9</sup> Elev BP America Production Company 63				
					<sup>10</sup> Surface I	Location			
UL or lot no. G	Section 05	Township 31N	Range 08W	Lot Idn	Feet from the 1650	North/South line North	Feet from the 1650	East/West line East	County San Juan
			<sup>11</sup> Bot	tom Hol	e Location If	Different From	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Coun

<sup>12</sup> Dedicated Acres 320.88	<sup>13</sup> Joint or	Infill <sup>14</sup> (	Consolidation C	ode <sup>15</sup> Ord	ler No.		 

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	in the second		and the second
16	1650'		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the hest of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the hash including the proposed battom look location or has a right to drill this well at this location parsaon to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computatory pooling ander heretogiore entered by the division.
		1650'	Signature Jour Jour Jug Toya Colvin Printed Name Toya Colvin/28bp.com E-mail Address
			<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: Previously Filed Certificate Number