

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078094
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
Contact: RHONDA SMITH E-Mail: rhonda_smith@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	3b. Phone No. (include area code) Ph: 505-333-3215	8. Well Name and No. FULLERTON FEDERAL 6E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T27N R11W NWNE 790FNL 1850FEL 36.594650 N Lat, 107.969930 W Lon		9. API Well No. 30-045-24639-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA WEST KUTZ GALLUP
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report and well bore diagram. A closed loop system was used. All liquid waste was taken to Agua Moss NM1-009.

OIL CONS. DIV DIST. 3
JUN 10 2016

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #340637 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 06/08/2016 (16MXF0073SE)	
Name (Printed/Typed) RHONDA SMITH	Title REGULATORY CLERK
Signature (Electronic Submission)	Date 05/27/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 06/08/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Fullerton Federal 06E
API: 30-045-24639
Objective: Plug & Abandon Permanent

5/17/2016: Notified Brandon Powell w/NMOCD @ 09:00 a.m. 5/17/2016 & Walter Gage w/BLM @ 11:05 a.m. 5/17/2016 for P&A ops. MIRU. TOH tbg, Tg RBP @ 5,738'. Walter Gage w/BLM on loc.

5/18/2016: Catch & rls RBP @ 5,738'. Set CIBP @ 6,320'. Walter Gage w/BLM on loc.

5/19/2016: Plug #1 w/20 sx Type G cmt. WOC 4 hrs. Tg @ 6,050'. Plg #1 fr/6,320' - 6,050'. Set CIBP @ 5,703'. Plug #2 w/31 sx Type B cmt. Walter Gage w/BLM on loc.

5/20/2016: Tg TOC @ 5,348'. Plug #2 fr/5,703' - 5,348'. Plug #3 w/18 sx Type G cmt w/1% CaCl₂. WOC 3 hrs. Tg TOC @ 4,527'. Plug #3a w/40 sx Type G cmt. Walter Gage w/BLM on location.

5/23/2016: Tg TOC fr/plg #3a @ 3,988'. Plug #3 fr/4,582' - 3,988'. Plug #4 w/24 sx Type G cmt w/2% CaCl₂. WOC 3 hrs. Tg @ 3,179'. Cmt plg #4 fr/3,453' - 3,179'. PT csg to 710 psig for 30". Press drpd fr/710 - 698 psig. Tst witness & OK'd by Walter Gage w/BLM. Ld BH w/0.25 BFW. PT BH to 355 psig. Tst OK. Plug # 5 w/12 sx Type G cmt. Cmt plg fr/2,801' - 2,651' to isolate CH formation top. Plug # 6 w/12 sx Type G cmt. Cmt plg fr/1,919' - 1,769' to isolate PC formation top. Plug # 7 w/12 sx Type G cmt. Cmt plg fr/1,613' - 1,463' to isolate FC formation top. Plug # 8 w/23 sx Type G cmt. Cmt plg fr/909' - 612' to isolate Kirtland/Ojo Alamo formation tops. Plug # 9 w/12 sx Type G cmt. Cmt plg fr/592' - 440' to isolate 8-5/8" surf csg & shoe. Plug # 10 w/15 sx Type G cmt. Cmt plg fr/100' - surf to isolate surf csg. Walter Gage w/BLM on location.

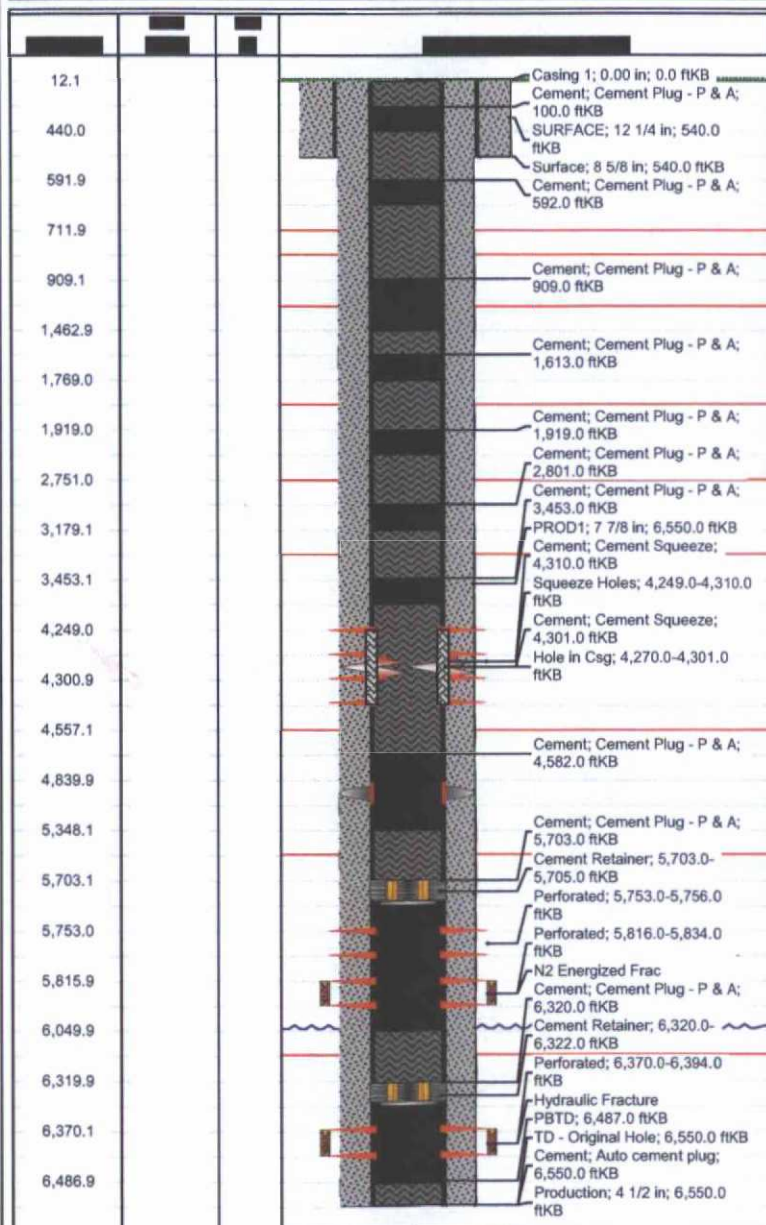
5/24/2016: Cut off WH. Found TOC in 4-1/2" csg @ 8' FS & @ surf in 4-1/2" x 8-5/8" csg annl. Top off csg & set DH marker w/5 sx Type G cmt. RDMO rig & cmt equip. Walter Gage w/BLM on loc. FR for P&A. Susp P&A rpts pending loc reclamation.



Downhole Well Profile - with Schematic

Well Name: Fullerton Federal 06E

API/UWI 30045246390000	XTO Accounting ID 78700	Permit Number	State/Province New Mexico	County San Juan
Location T27N-R11W-S11	Spud Date 11/8/1980 00:00	Original KB Elevation (ft) 6,043.00	Ground/Corrected Ground Elevation (ft) 6,031.00	KB-Ground Distance (ft) 12.00



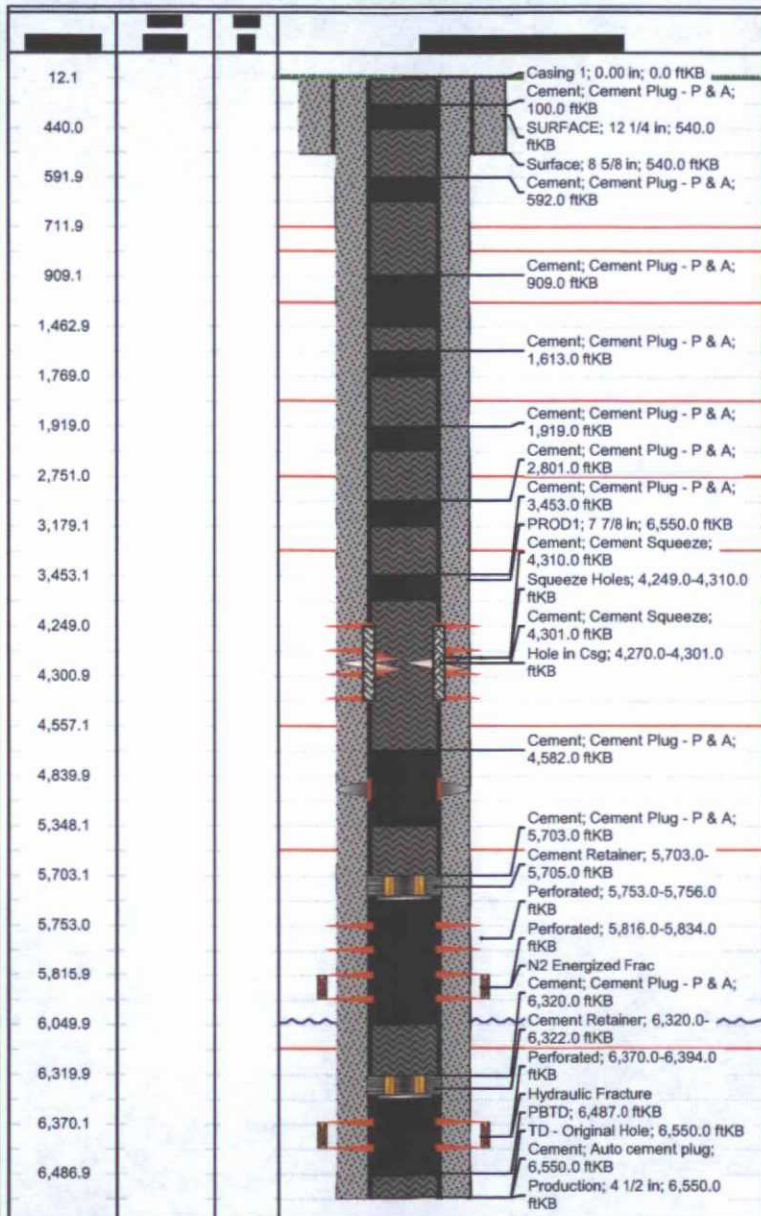
Wellbores							
Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI			
Start Depth (ftKB) 12.0		Profile Type		Kick Off Depth (ftKB)			
Section Des	Size (in)	Act Top (ftKB)		Act Btm (ftKB)			
SURFACE	12 1/4	12.0		540.0			
PROD1	7 7/8	540.0		6,550.0			
Zones							
Zone Name	Top (ftKB)	Btm (ftKB)		Current Status			
Gallup	5,753.0	5,834.0					
Dakota	6,370.0	6,394.0					
Casing Strings							
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade			
Surface	540.0	8 5/8	24.00	K-55			
Production	6,550.0	4 1/2	10.50	K-55			
Cement							
Des	Type		String				
Surface Casing Cement	Casing		Surface, 540.0ftKB				
Production Casing Cement	Casing		Production, 6,550.0ftKB				
Cement Squeeze	Squeeze		Production, 6,550.0ftKB				
Cement Squeeze	Squeeze		Production, 6,550.0ftKB				
Cement Plug - P & A	Plug		Production, 6,550.0ftKB				
Cement Plug - P & A	Plug		Production, 6,550.0ftKB				
Cement Plug - P & A	Plug		Production, 6,550.0ftKB				
Cement Plug - P & A	Plug		Production, 6,550.0ftKB				
Cement Plug - P & A	Plug		Production, 6,550.0ftKB				
Cement Plug - P & A	Plug		Production, 6,550.0ftKB				
Cement Plug - P & A	Plug		Production, 6,550.0ftKB				
Cement Plug - P & A	Plug		Production, 6,550.0ftKB				
Cement Plug - P & A	Plug		Production, 6,550.0ftKB				
Cement Plug - P & A	Plug		Production, 6,550.0ftKB				
Cement Plug - P & A	Plug		Production, 6,550.0ftKB				
Tubing Strings							
Tubing Description		Run Date		Set Depth (ftKB)			
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Rod Strings					Set Depth (ftKB)		
Rod Description		Run Date					
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)



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Other In Hole						
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)		
9/18/2001	Hole in Csg	4 1/2	4,270.0	4,301.0		
5/18/2016	Cement Retainer	3 3/4	6,320.0	6,322.0		
5/19/2016	Cement Retainer	3 3/4	5,703.0	5,705.0		
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Zone			
2/23/2009	4,249.0	4,310.0				
2/19/2009	5,753.0	5,756.0	Gallup, Original Hole			
9/18/2001	5,816.0	5,834.0	Gallup, Original Hole			
12/17/1980	6,370.0	6,394.0	Dakota, Original Hole			
Stimulations & Treatments						
Frac #	Top Perf (ftKB)	Bottom Perf (ftKB)	AIR (bbl/min)	MIR (bbl/min)	TWP (bbl)	Total Proppant (lb)
	5,753	5,756	2.5	2.50	3.0	0.0
	6,370	6,394	2.0	2.00	13.0	0.0
	5,816	5,834	2.0	2.00	35.0	0.0