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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 17 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Farmington Field Office
Bureau of Land Management
5. Lease Serial No.
NM 23741

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FNL & 2150' FWL SEC 19 23N 8W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Nageezi Federal #19. API Well No.
30-045-2630310. Field and Pool or Exploratory Area
Kimbeto Wash; Gallup11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>P&A</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well is Plugged and Abandon on 5/12/16 per attached report.

5/4/16- MOL & RU P&A rig. Checked Well pressures: Tubing: 8psi, Casing: 8psi, BH Opsi. Bled down well. Laid down 189 3/4" rods. Nipped up BOP & function tested. Pulled tubing hanger. TOOH, 156jts 2 7/8" tbg & PU 5 1/2" csg scraper, rounded tripped casing scraper to top perforation @ 4497'. SDFN.

5/5/16- Checked Well pressures: Tubing: 0psi, Casing: 0psi, BH Opsi. RU WL & Gyro data to gyro survey wellbore. PU 5 1/2" CR. TIH, set CR @ 4447'. Tested tubing to 1000psi, stung out of CR. Pressure tested csg to 800psi for 15min-pressure dropped to 775psi over the 15min interval. TOOH, laid down setting tool. TIH, open ended, ready to start cmt pumping services. SDFN.

5/6/16-RU Baker Hughes cementing unit. Check WH pressures: Tubing: 0psi, Casing: 0psi, BH Opsi. Start cement pumping services. Plug #1 Mix and pump 18sx of Class G cmt and spot a balanced plug inside casing to cover (Niobrara/Gallup Perforation and Gallup Formation top from 4462' - 4310'. Plug #2 Mix and pump 18sx of Class G cmt and spot a balanced plug inside casing to cover (Upper Mancos Formation top) from 3976' - 3826'. Plug #3 Mix and dump 62sx of Class G cmt and spot a balanced plug inside casing to cover (Mesaverde & Chacra Formation tops) from 2134' - 1606'. Plug #4 Mix and pump 54sx of Class G cmt and spot a balanced plug inside casing to cover (Pictured Cliffs & Fruitland formation tops) from 1423' - 961'. Plug #5 Mix and pump 37sx of Class G cmt and spot a balanced plug inside casing to cover (Kirtland and Ojo Alamo formation tops) from 876' - 562'. Once plug 5 was spotted, TOH to 331'. BH annulus was tested to 300psi successfully held pressure. Good test. Circulation, established out of casing valve w/ water. Plug #6 Mix and pump 39sx of cement (surface shoe & surface 331'-surface) & good cement was circulated out of casing valve. Shut in well and WOC. RD & MOL.


5/12/16- Cut off wellhead and install P&A marker to comply w/ regulations. Recorded GPS coordinates and photographed marker in place. SDFN Final report.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

FARMINGTON FIELD OFFICE
BY: 

Signature

Date 5/17/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Nageezi Federal #1

Formation: Kimbeto Wash; Gallup
Final P&A Wellbore

Spud: 4/21/85
Completed: 6/5/85
1st Delivery: 5/22/85
Plug & Abandon: 5/12/16

Surface Location:
1900' FNL & 2150' FWL
SE/NW (F) Sec: 19, T23N, R8W

Elevation: 6926'
API# 30-045-26303

San Juan

4/21/85- Ran 6jts of 8 5/8", 24#, K-55
set casing @ 273'. 180sx, cmt'd of Class
B. Circ., 16bbls of cmt to surface.

12 1/4" Hole

Plug #6: Surface shoe, 331'- surface.
Pumped 39sx of Class G cmt & spot
balanced plug inside casing.

TD @ 273'

Ojo Alamo @ 768'

Kirtland @ 868'

Fruitland @ 1112'

Pictured Cliffs @ 1348'

8/31/05- 2 7/8" tbg 152jts set @
5065', (2247.07) estimated per
length.

Cliffhouse @ 2074'

6/5/85-Original tbg depth 2 7/8" tbg
@ 5068 (2244.19).

Menefee @ 2837'

Point Lookout @ 3754'

DV set @ 3869'.
2nd stage: Cmt'd 910sx of 65/35
Poz & 50sx of Class B. Circ.,
31bbls of cmt to surface.

Upper Mancos @ 3904'

Niobrara @ 4576'

2/14/86- Perf'd @ 4497' - 4611' Total
of 10 holes @ .38". Frac'd w/
40000gals gelled wtr and 110500#
20/40 sd.

Gallup @ 4884'

5/13/85- Perf'd @ 4888' - 5024' Total of 25
holes @ .38". Acidized w/ 1250gals. Straddle
perfs 4994' - 5024' (11 holes), Straddle perfs
4954' - 58' (5 holes), Straddle perfs 4888' - 4905'
(9holes). Frac'd w/ 105,000gals gelled wtr and
167,500# 20/40 sd.

Greenhorn @ 5697'

Dakota @ 5796'

Plug #5: 876' - 562'. Pumped 37sx of
Class G cmt & spot balanced plug inside
casing.

Plug #4: 1423' - 961'. Pumped 54sx of
Class G cmt & spot balanced plug inside
casing.

Plug #3: 2134' - 1606'. Pumped 62sx of
Class G cmt & spot balanced plug inside
casing.

Plug #2: 3976' - 3826'. Pumped 18sx of
Class G cmt & spot balanced plug inside
casing.

Plug #1: 4462' - 4310'. CR set @ 4447'.
Pumped 18sx of Class G cmt & spot
balanced plug inside casing.

5/3/85- Ran 126jts of 5 1/2", 15.5#, J-55 set
casing @ 5243'. 1st stage: 300sx, cmt'd of
65/35 Poz & 50sx of Class B. Open DV and
circ. cmt.

FC @ 5200'.
Guide shoe @ 5243'.

7 7/8" Hole

5/1/85- TD @ 6067'

Mesaverde

