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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 17 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Farmington Field Office
Bureau of Land Management
Lease Serial No.
NM 25830

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

442' FNL & 344' FWL SEC 18 23N 8W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Axem Federal #1

9. API Well No.

30-045-26468

10. Field and Pool or Exploratory Area

Kimbeto Wash; Gallup

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>P&A</u>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well is Plugged and Abandon on 5/12/16 per attached report.

5/6/16- MOL & RU P&A rig.

5/9/16- Checked Well pressures: Tubing: 400psi, Casing: 400psi, BH 0psi. Bled down well. Laid down 188 3/4" rods. Nipped up BOP & function tested. Pulled tubing hanger. TOOH, 152jts 2 3/8" tbg & PU 4 1/2" csg scraper, rounded tripped casing scraper to top perforation @ 4708'. SDFN.

5/10/16- Checked Well pressures: Tubing: N/A psi, Casing: 220psi, BH 0psi. RU WL & Gyro data to gyro survey wellbore. PU 4 1/2" CR. TIH, set CR @ 4658' (4654'+tools & KB 8'). Tested tubing to 1000psi, stung out of CR. Pressure tested csg to 800psi for 15min-pressure- successfully held pressure. TOOH, and RU Blue jet WL to run CBL. Ran CBL from CR @ 4658' (4654'+tools & KB 8') to surface. TIH, open ended, ready to start cmt pumping service. SDFN.

5/11/16- RU Baker Hughes cementing unit. Check WH pressures: Tubing: 0psi, Casing: 0psi, BH 0psi. Start cement pumping services. Plug #1 Mix and pump 21sx of Class G cmt and spot a balanced plug inside casing to cover (Niobrara/Gallup Perforation and Niobrara Formation top from 4654' - 4390'. Plug #2 Mix and pump 13sx of Class G cmt and spot a balanced plug inside casing to cover (Manos Formation top) from 3907' - 3757'. Plug #3 Mix and dump 13sx of Class G cmt and spot a balanced plug inside casing to cover (Mesaverde Formation tops) from 2029' - 1879'. Plug #4 Mix and pump 13sx of Class G cmt and spot a balanced plug inside casing to cover (Chacra Formation tops) from 1670' - 1520'. Plug #5 Mix and pump 13sx of Class G cmt and spot a balanced plug inside casing to cover (Pictured Cliffs Formation tops) from 1266' - 1116'. Plug #6 Mix and pump 13sx of Class G cmt and spot a balanced plug inside casing to cover (Fruitland, Kirtland and Ojo Alamo Formation tops) from 945' - 487'. Attempt to pressure test the BH annulus to 300psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water- Good test. Plug #7 Mix and pump 27sx of Class G cmt to cover (surface shoe & surface 326'-surface) circulate good cement out of casing valve. Shut in well and WOC. RD & MOL.

5/12/16- Cut off wellhead and install P&A marker to comply w/ regulations. Recorded GPS coordinates and installed P&A marker in place. SDFN Final report.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramilla

Title Permit Tech

Signature

Date 5/17/16

OIL CONS. DIV DIST. 3

JUN 09 2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

