	UNITED STATES DEPARTMENT OF THE INTERIOR		OMB	M APPROVED NO. 1004-0135 es: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON W			5. Lease Serial No. NMNM10080		
Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such p		drill or to re-enter an D) for such proposals.	6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TR	IPLICATE - Other instruc	tions on reverse side.	erse side. 7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☐ Oil Well ☐ Gas Well ☑ Other: COAL BED METHANE			8. Well Name and No. JUNIPER 15 22		
2. Name of Operator COLEMAN OIL & GAS INCORPORATE Mail: mhanson@cog-fmn.com		MICHAEL T HANSON	9. API Well No. 30-045-31984	4-00-S1	
		3b. Phone No. (include area code Ph: 505.327.0356			
FARMINGTON, NM 87499		FII. 505.527.0550			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	h, and State	
Sec 15 T24N R10W SENW 1475FNL 1310FWL 36.316896 N Lat, 107.887777 W Lon			SAN JUAN C	OUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	□ Recomplete	Recomplete 🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	ShutIn Notice	
			□ Water Disposal		
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