

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.
BARNES B 21S

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: TOYA COLVIN

Mail: Toya.Colvin@bp.com

9. API Well No.

30-045-32473-00-S1

3a. Address

501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE
HOUSTON, TX 77079

3b. Phone No. (include area code)

Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T32N R11W NWSE 1530FSL 1840FEL
36.981961 N Lat, 107.938970 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached P&A operations including the wellbore diagram performed April 2016.

OIL CONS. DIV DIST. 3

JUN 10 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #338223 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 06/08/2016 (16AMW0178SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/03/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 06/08/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDFV

3

P&A Operations for the Barnes B 21S – April 2016

April 2016

04/19/2016- MIRU, PLUG # 1 CEMENT RETAINER AT 2,570' PUMP 80 SX OF 15.6# CLASS B CEMENT BELOW RETAINER AND 32 SX ABOVE RETAINER FROM 2920'-2570' & 2570'-2510' YIELD 1.18, PLUG # 2 PUMP 32 SX OF 15.6# CLASS B CEMENT FROM 1,295 FT TO 1,125 FT YIELD 1.18, PLUGS # 3 & # 4 125 SX 15.6# CLASS B CMT 632' TO SURFACE YIELD 1.18, CEMENT AT SURFACE ON 7" CASING

04/20/2016- CUT WELLHEAD FOUND TOP OF CEMENT IN ANULLUS DOWN 28' TOP OFF WITH 20 SXS 15.6# CLASS B CEMENT, SET P&A MARKER, MOVE OFF LOCATION

Barnes B 21S
Final P&A WBS
Basin Fruitland Coal

1530' FSL / 1840' FEL Section 13, T-32-N, R-11-W

San Juan County, NM, API #30-045-32473

Today's Date: 04/19/16

Spud: 11/18/04

Comp: 12/01/04

Elev: 6192' GL

13.5" hole

Nacimiento @ 557' *est

Ojo Alamo @ 1874'

Kirtland @ 2031'

Fruitland @ 2560'

8.75" hole

Pictured Cliffs @ 2922'

6.25" hole

TD 2930'

7" TOC circulated to surface
per 2004 sundry
9.625", 32.3#, H-40 @ 139'
Cemented with 157 sxs, circulated

Plug #3 & 4: 632' – Surf.'
Class B cement, 125 sxs

Plug #2: 1,295' – 1,125'
Class B cement, 32 sxs

Set 7" CR @ 2570'

5.5" TOL @ 2591'

7", 23# J-55 Casing set @ 2629'
Cemented with 333 sxs

Fruitland Coal Perforations:
2664' – 2920'

Plug #1: 2920' – 2510'
Class B cement, 112 sxs:
80 below CR and 32
above CR

5.5" 15.5# K-55 Liner set from 2591' to 2926'
Cement with sxs cement