Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. JIC69

	NOTICES AND REPORT				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				If Indian, Allottee or Tribe Name JICARILLA APACHE	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other				8. Well Name and No. APACHE FEDERAL 11E	
Name of Operator XTO ENERGY INC	HERYLENE WESTON eston@xtoenergy.com		9. API Well No. 30-039-22673-00-C1		
3a. Address 9123 S. JAMICA ST. ENGLEWOOD, CO 80155		Bb. Phone No. (include area code Ph: 505-333-3190	:)	10. Field and Pool, or BALLARD	Exploratory
4. Location of Well (Footage, Sec., 1			11. County or Parish, and State RIO ARRIBA COUNTY, NM		
Sec 8 T24N R5W NWSW 185					
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE O	F ACTION		
- 31 - 61 - 61	Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation Recomplete Temporarily Abandon		☐ Well Integrity ☑ Other Onshore Order Varian ce
☐ Subsequent Report	☐ Casing Repair	■ New Construction			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Water Di	sposal	cc
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the XTO Energy Inc. requests app	peration (clearly state all pertinent d ally or recomplete horizontally, giv rk will be performed or provide the d operations. If the operation result bandonment Notices shall be filed of final inspection.)	ve subsurface locations and mease Bond No. on file with BLM/BI. ts in a multiple completion or reconly after all requirements, incluse ter on this well semi-annual control of the semi-annual control of the substitution of the semi-annual control of the substitution	ured and true vert A. Required subs completion in a ne ding reclamation,	ical depths of all pertir equent reports shall be w interval, a Form 316 have been completed,	nent markers and zones. filed within 30 days 0-4 shall be filed once
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