Form 3160-5 (August 2007)	
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Sas Well Other: COAL BED METHANE 2. Name of Operator XTO ENERGY INC Contact: CHERYLENE WESTON E-Mail: cherylene_weston@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No. NMNM86309 8. Well Name and No. GARDNER C 1	
		3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	3b. Phone No. (include area code) Ph: 505-333-3190
 Location of Well (Footage, Sec., T., R., M., Sec 35 T32N R9W SWSW 0800FSL 36.936200 N Lat, 107.754810 W Lon 	0825FWL	11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	U Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Onshore Order Varian
	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests an exception to Onshore Order 5 that requires quarterly meter calibration. XTO proposes to calibrate the meter on this well semi-annually instead of quarterly due to low volumes (less than 100 mcfd).

OIL CONS. DIV DIST. 3

FORM APPROVED

OMB NO. 1004-0135

Expires: July 31, 2010

6. If Indian, Allottee or Tribe Name

 Lease Serial No. NMSF079048A

JUN 3 0 2016

14. I hereby certify that the	he foregoing is true and correct. Electronic Submission #342483 verifie For XTO ENERGY INC, Committed to AFMSS for processing by CYNT	sent to	the Farmington			
Name (Printed/Typed)	CHERYLENE WESTON	Title SR. PERMITTING ANALYST				
Signature	(Electronic Submission)	Date	06/17/2016	attaner -		
	THIS SPACE FOR FEDERA	LOR	STATE OFFICE USE			
Approved By_ABDELGADIR_ELMANDANI		TitleF	ETROLEUM ENGINEER	Date 06/17/2016		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			
	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w			ent or agency of the United		
**	BLM REVISED ** BLM REVISED ** BLM RE	VISE	0 ** BLM REVISED ** BLM REV	ISED **		

NMOCD Accepted For Record