· Form 3160-5 (November 1994)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### RECEIVED

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. SF 078056

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals ington Field Office

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLIC	Unit or CA/Agreement, Name and/or No					
1. Oil Well  Gas Well Other  2. Name of Operator					8. Well Name and No.  North Bisti Coal 31-1  9. API Well No.	
Elm Ridge Exploration Company 3a. Address PO Box 156 Bloomfield, NM 874	3b. Phone No. (include ar 505-632-3476 ext. 20		30-045-28482 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  880' FSL X 880' FWL  "M" Sec.31-T26N-R12W					Basin Fruitland Coal  11. County or Parish, State  San Juan County, NM	
12. CHECK APPROPRIATE BOX(ES)  TYPE OF SUBMISSION	TYPE OF ACTION		OR OTHER D	ATA		
Notice of Intent  Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back				

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once. Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co., LLC requests permission to plug and abandon the following well according to OIL CONS. DIV DIST. 3 the attached procedure. We will be using a closed loop system while plugging this well.

Notify NMOCD 24 hrs prior to beginning operations

JUN 3 0 2016

## SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND **OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS** ON FEDERAL AND INDIAN LANDS

Name (Printed/Typed) Amy Archuleta		Title Sr. Regulatory Supervisor			
Signature	Da	Date May 19, 2016			
1.111	THIS SPACE FOR FE	DERAL OR ST	ATE USE		
pproved by Kawal		Title	と	Date 6/27/16	
onditions of approval, if any are attached. Approval ertificant the applicant holds legal or equitable title this would entitle the applicant to conduct operation:	those rights in the subject lease		Fo		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

### Plugging Program for North Bisti Coal 31-1

- 1) MOL RU.
- 2) With EOT at 1228', mix and pump 95 sx. or sufficient volume to bring cement to surface inside 4-1/2" casing.
- 3) Cut off well head 4 feet below surface and remediate location in accordance with regulatory agencies' conditions of approval.

# Elm Ridge Resources

#### **Pertinent Data Sheet**

Well Name:

North Bisti Coal 31-1

800' FSL and 800' FWL

Footage: Location: County:

SWSW Section 31, T26N, R12W

San Juan County, NM

API#:

30-045-28482

Field: Basin Fruitland Coal

Elevation: 6115' KB TD:1300' KB

**PBTD:** 1217' KB

Completed: 03/21/1991

#### Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
8-3/4"	7"	20#	J-55	132'	70 cu. ft. (Circ. to surface)
6-1/4"	4-1/2"	9.5#	J-55	1297'	232 cu. ft. (Circ. to surface)

Tubing: 1-1/2" set at 1115'

**Formation Tops:** 

Ojo Alamo

Surface

Fruitland

1005

Pictured Cliffs

1178'

Perforations:

Fruitland perforations: 1130-1150'

#### Wellbore Diagram North Bisti Coal 31-1 SWSW Sec. 31, T26N, R12W San Juan County, NM API #30-045-28482

Before

Ojo Alamo - surface

8-3/4" OH 7" 20# J-55 set @ 132' Circulated cmt to surface

Fruitland - 1005'

Pictured Cliffs - 1178'

1-1/2" tubing set at 1115' Fruitland Perforations: 1130-1150'

6-1/4" OH 4-1/2" 9.5# J-55 set @ 1297' Circulated cmt to surface TD: 1300'

#### Wellbore Diagram North Bisti Coal 31-1 SWSW Sec. 31, T26N, R12W San Juan County, NM API #30-045-28482

After

Ojo Alamo - surface

8-3/4" OH 7" 20# J-55 set @ 132' Circulated cmt to surface

Fruitland - 1005'

Pictured Cliffs - 1178'

Fruitland Perforations: 1130-1150'

6-1/4" OH 4-1/2" 9.5# J-55 set @ 1297' Circulated cmt to surface TD: 1300'

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon: Re: Permanent Abandonment Well: North Bisti Coal 31 #1

#### CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.