Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMSF078266

6. If Indian, Allottee or Tribe Name

					T ICIT I CA /A	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. SW323	
Type of Well     ☐ Oil Well				8. Well Name and No. MARTINEZ GAS COM G 1F		
Name of Operator     XTO ENERGY INC  Contact: CHERYLEN E-Mail: cherylene weston@xtoe					00-C1	
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		3b. Phone No. (include area code) Ph: 505-333-3190			10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,					11. County or Parish, and State	
Sec 24 T29N R10W NENW 660FNL 2375FWL 36.716208 N Lat, 107.837167 W Lon				SAN JUAN COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	□ Deep	pen	☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamation		□ Well Integrity
☐ Subsequent Report	☐ Casing Repair	Repair New Co		☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempora	arily Abandon	Onshore Order Varian ce
	☐ Convert to Injection	☐ Plug	☐ Plug Back ☐ Wate		isposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be file final inspection.)	give subsurface the Bond No. or sults in a multiple ed only after all r	locations and meas in file with BLM/BI e completion or rec requirements, inclu	ured and true ver A. Required sub- completion in a n ding reclamation	rtical depths of all pertii sequent reports shall be ew interval, a Form 316 i, have been completed,	nent markers and zones.  filed within 30 days  60-4 shall be filed once
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd) THIS WELL IS DOWNHOLE	hally or recomplete horizontally, or will be performed or provide d operations. If the operation rebandonment Notices shall be filefinal inspection.)  exception to Onshore Order meter on this well semi-approximation.	give subsurface the Bond No. or sults in a multiple ed only after all re-	locations and meas in file with BLM/BI e completion or rec requirements, inclu- uires quarterly r	ured and true ver A. Required sub- completion in a n ding reclamation neter calibrati due to low	rtical depths of all pertii sequent reports shall be ew interval, a Form 316 i, have been completed,	nent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd)	hally or recomplete horizontally, or will be performed or provide d operations. If the operation rebandonment Notices shall be filefinal inspection.)  exception to Onshore Order meter on this well semi-approximation.	give subsurface the Bond No. or sults in a multiple ed only after all re-	locations and meas in file with BLM/BI e completion or rec requirements, inclu- uires quarterly r	ured and true ver A. Required sub- completion in a n ding reclamation neter calibrati due to low	rtical depths of all perting the perting the perting sequent reports shall be the perting	nent markers and zones. filed within 30 days fo-4 shall be filed once and the operator has
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final Adetermined that the site is ready for XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd) THIS WELL IS DOWNHOLE DK C/A: NMNM-73932	hally or recomplete horizontally, or will be performed or provide d operations. If the operation rebandonment Notices shall be filefinal inspection.)  exception to Onshore Order meter on this well semi-approximation.	give subsurface the Bond No. or sults in a multiple ed only after all re-	locations and meas in file with BLM/BI e completion or rec requirements, inclu- uires quarterly r	ured and true ver A. Required sub- completion in a n ding reclamation neter calibrati due to low	rtical depths of all pertin sequent reports shall be sew interval, a Form 316 to have been completed,	nent markers and zones. filed within 30 days fo-4 shall be filed once and the operator has
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final Adetermined that the site is ready for XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd) THIS WELL IS DOWNHOLE DK C/A: NMNM-73932	hally or recomplete horizontally, or will be performed or provide d operations. If the operation rebandonment Notices shall be filefinal inspection.)  exception to Onshore Order meter on this well semi-approximation.	give subsurface the Bond No. or sults in a multiple ed only after all re-	locations and meas in file with BLM/BI e completion or rec requirements, inclu- uires quarterly r	ured and true ver A. Required sub- completion in a n ding reclamation neter calibrati due to low	rtical depths of all perting the perting the perting sequent reports shall be the perting	nent markers and zones. filed within 30 days fo-4 shall be filed once and the operator has
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd, THIS WELL IS DOWNHOLE DK C/A: NMNM-73932 MV C/A: NMNM-73933	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation rebandonment Notices shall be filefinal inspection.)  exception to Onshore Orce meter on this well semi-able.  COMMINGLED  s true and correct.  Electronic Submission #	give subsurface the Bond No. or sults in a multiple ed only after all r der 5 that requ annually inster	locations and meas in file with BLM/BI e completion or recequirements, inclu uires quarterly rad of quarterly d by the BLM We sent to the Farm	ured and true ver A. Required sub completion in a n ding reclamation neter calibrati due to low  OIL  Ill Information innoton	rtical depths of all pertinsequent reports shall be lew interval, a Form 316, have been completed, on.  CONS. DIV DIS  JUN 3 0 2016	nent markers and zones. filed within 30 days fo-4 shall be filed once and the operator has
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final Adetermined that the site is ready for XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd) THIS WELL IS DOWNHOLE DK C/A: NMNM-73932 MV C/A: NMNM-73933  14. Thereby certify that the foregoing is Communication.	strue and correct.  Electronic Submission #	give subsurface the Bond No. or sults in a multiple ed only after all r der 5 that requ annually inster	d by the BLM Wesent to the Farm	ured and true ver A. Required sub completion in a n ding reclamation neter calibrati due to low  OIL  Ill Information innoton	rtical depths of all pertinsequent reports shall be tew interval, a Form 316, have been completed, on.  CONS. DIV DIS  JUN 3 0 2016  System (16WMT0315SE)	nent markers and zones. filed within 30 days fo-4 shall be filed once and the operator has
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final Adetermined that the site is ready for XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd) THIS WELL IS DOWNHOLE DK C/A: NMNM-73932 MV C/A: NMNM-73933  14. Thereby certify that the foregoing is Communication.	strue and correct.  Electronic Submission #  For XTO E  ally or recomplete horizontally, or will be performed or provide d operations. If the operation rebandonment Notices shall be file final inspection.)  exception to Onshore Orce meter on this well semi-ally.	give subsurface the Bond No. or sults in a multiple ed only after all r der 5 that requ annually inster	d by the BLM Wesent to the Farm	ured and true ver A. Required sub completion in a n ding reclamation meter calibrati due to low  OIL  Ill Information on 06/23/2016	rtical depths of all pertinsequent reports shall be tew interval, a Form 316, have been completed, on.  CONS. DIV DIS  JUN 3 0 2016  System (16WMT0315SE)	nent markers and zones. filed within 30 days fo-4 shall be filed once and the operator has
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final Adetermined that the site is ready for XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd). THIS WELL IS DOWNHOLE DK C/A: NMNM-73932 MV C/A: NMNM-73933	strue and correct.  Electronic Submission #  For XTO E  ally or recomplete horizontally, or will be performed or provide d operations. If the operation rebandonment Notices shall be file final inspection.)  exception to Onshore Orce meter on this well semi-ally.	give subsurface the Bond No. or sults in a multiple ed only after all r der 5 that requ annually inster	d by the BLM Wesent to the Farm	ell Information on 06/23/2016	rtical depths of all pertinsequent reports shall be tew interval, a Form 316, have been completed, on.  CONS. DIV DIS  JUN 3 0 2016  System (16WMT0315SE)	nent markers and zones. filed within 30 days fo-4 shall be filed once and the operator has
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final Adetermined that the site is ready for XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd). THIS WELL IS DOWNHOLE DK C/A: NMNM-73932 MV C/A: NMNM-73933	strue and correct.  Electronic Submission # For XTO E  situe to AFMSS for process  ENE WESTON	give subsurface the Bond No. or sults in a multiple ed only after all r der 5 that requ annually instea	d by the BLM We sent to the Farm M TAMBEKOU  Title SR. PE	oll Information on 06/23/2016	rtical depths of all pertinsequent reports shall be lew interval, a Form 316, have been completed, on.  CONS. DIV DIS JUN 3 0 2016  System (16WMT0315SE)	nent markers and zones. filed within 30 days fo-4 shall be filed once and the operator has
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd). THIS WELL IS DOWNHOLE DK C/A: NMNM-73932 MV C/A: NMNM-73933  14. I hereby certify that the foregoing in Common Name (Printed/Typed) CHERYL	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation rebandonment Notices shall be filefinal inspection.)  exception to Onshore Orcemeter on this well semi-education.  COMMINGLED  s true and correct.  Electronic Submission # For XTO Education of the For Stop of the New York Submission.  THIS SPACE FOR	give subsurface the Bond No. or sults in a multiple ed only after all r der 5 that requ annually instea	d by the BLM We sent to the Farm M TAMBEKOU  Title SR. PE	ell Information on 06/23/2016  OFFICE US	rtical depths of all pertinsequent reports shall be lew interval, a Form 316, have been completed,  On.  CONS. DIV DIS  JUN 3 0 2016  System  (16WMT0315SE)  NALYST	nent markers and zones. filed within 30 days fo-4 shall be filed once and the operator has





