Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. 14206032199

OUNDICT						
Do not use thi abandoned we		If Indian, Allottee or Tribe Name SHIPROCK				
SUBMIT IN TRI	7. If Uni	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. NAVAJO 21 1				
Name of Operator XTO ENERGY INC		CHERYLENE WESTON weston@xtoenergy.com		9. API Well No. 30-045-33380-00-S1		
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		3b. Phone No. (include area code Ph: 505-333-3190	BAS	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL WEST KUTZ PICTURED CLIFFS		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	11. Cou	nty or Parish, a	and State	
Sec 21 T29N R14W NWNE 1	525FNL 1590FEL		SAN	JUAN COL	JNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT,	OR OTHER	R DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION			
- X	☐ Acidize	☐ Deepen	☐ Production (Start	Resume)	☐ Water Shut-Off	
Notice of Intent ■	☐ Alter Casing	☐ Fracture Treat	□ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete		Other Onshore Order Varian ce	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Aba	ndon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd).	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation re bandonment Notices shall be fil- inal inspection.) exception to Onshore Order meter on this well semi-	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, inclu- der 5 that requires quarterly n	ared and true vertical depth. A. Required subsequent re- completion in a new interva- ding reclamation, have been meter calibration.	ns of all pertino ports shall be	ent markers and zones. filed within 30 days 0-4 shall be filed once	
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				JUN 2	9 2016	
14. I hereby certify that the foregoing is	Electronic Submission #	343131 verified by the BLM We ENERGY INC, sent to the Farm ling by WILLIAM TAMBEKOU	ington	0060SE)		

14. I hereby certify that the	the foregoing is true and correct. Electronic Submission #343131 verifie For XTO ENERGY INC, Committed to AFMSS for processing by WILLI.	d by the sent to AM TAN	BLM Well Information System the Farmington IBEKOU on 06/24/2016 (16WMT006	60SE)		
Name (Printed/Typed)	CHERYLENE WESTON	Title	SR. PERMITTING ANALYST			
Signature	(Electronic Submission)	Date	06/24/2016			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By WILLIAM TAMBEKOU		TitleF	PETROLEUM ENGINEER	Date 06/24/2016		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Accepted For Record