

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-13083
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lobato Gas Com D
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

OIL CONS. DIV DIST. 3

3. Address of Operator
737 North Eldridge Parkway, 12.181A
Houston, TX 77079

JUN 17 2016

4. Well Location

Unit Letter D_: 1190 feet from the North line and 790 feet from the West line
Section 03 Township 29N Range 09W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5602'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully requests to P&A the subject well. Please see the attached procedure.

Spud Date:

12/07/1961

Notify NMOCD 24 hrs
prior to beginning
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 06/14/2016

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-892-5369

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 7/6/16

Conditions of Approval (if any):

3
K

June 6, 2016

NMOCD

BP requests to permanently plug and abandon the **Lobato GC D #1** well as per the attached proposed procedure and wellbore schematics

PLUG AND ABANDONMENT PROCEDURE

Blanco Pictured Cliffs

1190' FNL and 790' FWL, Section 3, T29N, R9W
San Juan County, New Mexico / API 30-045-13083
Lat: N _____ / Lat: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes _____, No X, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2-3/8", Length 2182'.
Packer: Yes X, No _____, Unknown _____, Type Baker Model "D".

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
Round trip 4.5" gauge ring to 2192' or as deep as possible.

3. **NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or where a T.S. or CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.**
4. **Plug #1 (Pictured Cliffs interval and Fruitland top, 2193' – 1858')**: RIH and set 4.5" CR at 2193'. Circulate well clean. Pressure test tubing to 1000#. Pressure test casing to 800#. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 30 sxs Class B cement inside casing from 2193' to cover the PC interval and Fruitland top. TOH.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 1290' – 1070')**: Perforate 3 squeeze holes at 1290'. RIH and set 4.5" cement retainer at 1240'. Sting into CR and attempt to establish a rate. Mix and pump 106 sxs Class B cement, squeeze 85 sxs outside 4.5" casing and leave 21 sxs inside casing to isolate the Kirtland and Ojo Alamo tops. TOH.
6. **Plug #3 (8.625" casing shoe, 247' – 0')**: Perforate 3 squeeze holes at 247'. Attempt to establish a rate. RIH with tubing to 247'. Mix and pump 100 sxs Class B cement from 247' to surface; squeeze 21 sxs outside annulus to surface to 100'. TOH and LD tubing. Circulate good cement. SI well and WOC.
7. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations.

San Juan County, NM, API #30-045-13083

5615' KB

TD 2323'
PBTD 2276'