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Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 2 1 2016

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Bo	iddie of Bilib in	TI TI TO ENTED TO				
SUNDRY NOTICES AND REPORTS ON WELL Sarmington Field Control of Land Management of Land Ma				5. Lease Serial No. Off Min M 119283 generat		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
. Type of Well						
Oil Well Gas Well Other		OIL CONS. DIV DIST. 3		8. Well Name and No. Chaco 2408 33M #120H		
				9. API Well No.		
Name of Operator WPX Energy Production, LLC		JUN 27 2016		30-045-35678		
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410		505-333-1816		Basin Mancos		
. Location of Well <i>(Footage, Sec.,</i> SHL: 1087' FSL & 428' FWL SEC SHL: 380' FSL & 230' FEL SEC 33	ion)		11. Country or Parish, State San Juan, NM			
		ES) TO INDICATE NATURE	OF NOTICE, R	EPORT OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION			
Notice of Intent	Acidize	Deepen	Produ (Start/Resu		Water Shut-Off	
A Notice of Intent	Alter Casing	Fracture Treat		mation	Well Integrity	
	Casing Repair	New Construction	Recor	mplete	Other	P&A
Subsequent Report 68	Change Plans	Plug and Abandon	Temp	orarily		
			Abandon			
Final Abandonment Notice 3. Describe Proposed or Completed	Convert to Injection	Plug Back		r Disposal	aronaced work and ann	rovimate
all pertinent markers and zones subsequent reports must be file recompletion in a new interval, requirements, including reclam-	d within 30 days following a Form 3160-4 must be fil	completion of the involved ope ed once testing has been comple	rations. If the opeted. Final Aban	peration result donment Not	Its in a multiple completices must be filed only	etion or
WPX Energy request to plug	and abandon the abo			ure, wellb	ore and reclamation	on plan.
NOTE: ONLY SPUD/SURFACE PR	REVIOUSLY SET	Notify NMOCD 24 I prior to beginning operations	nrs g			
READS	APPROVAL OR ACCEP		cr	E ATT	CHED EUD	
ACTION	THE LESSEE AND	SEE ATTACHED FOR			AI	
OPERA	GANY OTHER	CONDITIONS OF APPROVAL				
AUTHO ON PET	RIZATION REQUIRED	FOR OPERATIONS				
 I hereby certify that the foregoing 	is true and corrept.	NDS				
ame (Printed/Typed)			Damit Tax	le 111		
acey Granillo		Title	Permit Tec	in III		
Signature	'(KDAL)	6/2	1/16			
111	THIS SPACE FO	OR FEDERAL OR STA	TE OFFICE	EUSE		
approved by	est		Title PE	5	Date 6/23/	16
Conditions of approval, it any are attached. Approval of this notice does not warrant or certify that			-		-/- /	11.9
he applicant holds legal or equitable ti pplicant to conduct operations thereon	tle to those rights in the subj	ect lease which would entitle the	Office FF	6		
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fra				y to make to a	any department or agenc	y of the

NMOCD















WPX

Plug & Abandon Procedure

June 1, 2016

Well:

Chaco 2408-33M #120H

API:

30-045-35678

Location:

1087'FSL & 428' FWL

Field:

PROVIDED BY WPX

Sec, T, R:

Sec. 33, T24N, R08W

Elevation:

GL: XXXX'; KB: XXXX'

San Juan, New Mexico

Cnty/State:

By:

Aztec Well Servicing

GPS: Lat: 36.266575N; Long: 107.694764W

Objective:

Permanently plug & abandon surface hole containing 9-5/8" 36.0lb/ft casing set at a depth of 342'.

Prior to Rig:

- 1. NO rig anchors needed
- 2. Notify BLM & NMOCD

Procedure:

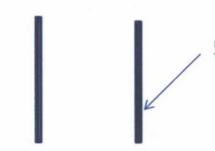
- 1. Move-in cementing equipment.
- 2. Spot tubing trailer w/ workstring and half tank.
- 3. NU stripping head w/ diverter port tied into half tank or dirty water truck (pull vacuum while pumping to minimize fluid spill on location), and install 2" hand operated slips for safety.
- 4. Hold safety meeting with rig crew and related personnel explaining the procedure and outlining potential hazards.
- 5. Tally & TIH w/ 2" PVC pipe by hand. Note: This will be surface casing only, WPX confirms casing is full of fluid (if not, can be topped off with fresh water), PVC can be floated to bottom (plug bottom of 2" PVC with a low pressure pump out plug or equivalent, load PVC with fluid to float to bottom, as needed ONLY - PVC should remain in floating status at all times, tag bottom to verify previous depth.
- 6. Rig up cementing equipment to PVC connection, load PVC and observe returns prior to cement mixing. Once returns are observed prepare to mix cement as designed. Mix and pump 126sx with 16.0bbls of mix water. Note: need 2.0-5.0bbls water ahead to clear pumps and lines, no displacement calculated.
- 7. Pump Plug #1 (342' Surface): Circulate cement out the end of tubing from 342' to surface until good cement is observed on returns.
- 8. Cut PVC and leave in the wellbore. Note: wash pumping equip, prior to moving to next location.
- 9. Cut off casing below surface and Install P&A marker.
- 10. RD & Move out all related equipment to next location, or release.

Spud: 5/18/15

CHACO 2408-33M #120H Current

SHL: 1087' FSL & 428' FWL SEC 33 24N 8W

SAN JUAN, NM API: 30-045-35678



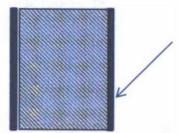
Run 11jts., 9-5/8", 36#, J-55, LT&C csg set @ 337', FC @ 305' TD 12-1/4" Surface hole @ 342'

Spud: 5/18/15

CHACO 2408-33M #120H Proposed P&A

SHL: 1087' FSL & 428' FWL SEC 33 24N 8W

SAN JUAN, NM API: 30-045-35678



Run 11jts., 9- 5/8", 36#, J-55, LT&C csg set @ 337', FC @ 305' TD 12-1/4" Surface hole @ 342'

Plug #1: 126sx cement, 342'-Surface

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon: Re: Permanent Abandonment Well: Chaco 2408 33M #120H

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.