

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
Oil

2. Name of Operator
El Paso Exploration, & Burlington Resources
Oil & Gas Co LP

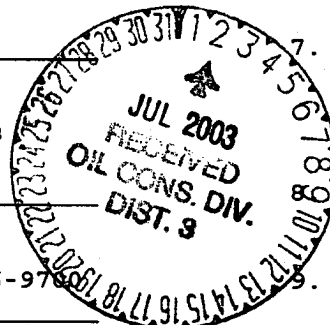
3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9780

4. Location of Well, Footage, Sec., T, R, M
660' FNL, 660' FEL, Sec. 25, T-31-N, R-17-W, NMPM

2003 JUN 27

070 Farmington, NM



5. Lease Number
14-20-603-2037
6. If Indian, All. or
Tribe Name
Navajo
Unit Agreement Name

Horseshoe Gallup

Well Name & Number
Horseshoe Gallup Unit
119

9. API Well No.
30-045-10420

10. Field and Pool
Horseshoe Gallup

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Plugging and abandonment...

See attached plugging procedures submitted by the NMOCD and hereby agreed to by Burlington Resources Oil & Gas Company LP

Burlington Resources Oil & Gas Company LP (Burlington) is assuming, (under written and filed protest to the related governmental regulatory authorities) minimal responsibility for costs (not actual liability) associated with the plugging and abandonment of this well as it is related to the subject lease within the Horseshoe Gallup Unit.

This action is necessitated and precipitated by the demands of the Bureau of Land Management (BLM). The BLM reasons that Burlington Resources is the heir of record of the Record Title interest in the subject Navajo Lease Serial No. 14-20-603-2037 due to the Navajo Tribal Energy Office's failure to approve a submitted transfer of Record Title early in the record title chain of title on the subject Navajo lease that was eventually sold to Central Resources Inc. ("Central") in 1995. The transfer of Record Title interest on the balance of the assignment and sale into Central (i.e. six (6) additional leases) were approved by the Navajo Tribal Energy Office.

The subject well is located on lands described within the subject Navajo lease. In addition to this well on the subject lease, all (100%) of Burlington's interests in the leases, wells and properties within the Horseshoe Gallup Unit were sold to Central at below market costs with express written statements and contractual understanding that Central had future responsibilities regarding these properties transferred to them.

14. I hereby certify that the foregoing is true and correct.

Signed Stephen Mason Title Regulatory Supervisor Date 06/26/03
FSB

(This space for Federal or State Office use)

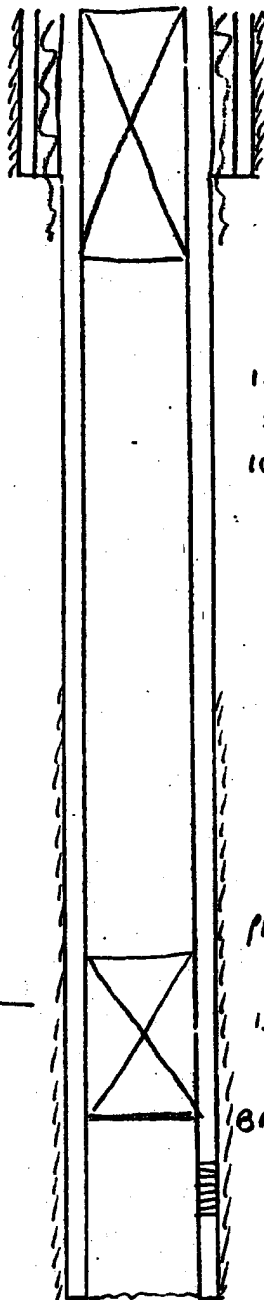
APPROVED BY Original Signed: Stephen Mason Title _____ Date JUN 30 2003
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

WELL NAME 119 HGU
 SEC, TWN, RNG. 25-31N-17W

Mesa Verde
 Point Lookout
 Mancos 88



8 5/8" 32"
 106'

plug 156 - surface

$$156 / 7.483 (1.18) = 18 \text{ SKS}$$

$$50 / 5.7719 (1.18) = 7 \text{ SKS}$$

$$106 / 5.643 (1.18) = \frac{16}{41} \text{ SKS}$$

TOC 720' TS

plug 1300 - 1096

$$1300 - 1096 + 50 / 7.483 (1.18) = 29 \text{ SKS}$$

BP 1300

perft 1400' - 1542'

5 1/2" 15.5"
 1578'

SURFACE CASING

SIZE HOLE _____"
 SIZE CASING _____"
 Annular Volume _____ ft³/ft.
 Cement _____ SK
 Volume _____ ft³

INTERMEDIATE CAS

SIZE HOLE _____
 SIZE CASING _____
 Annular Volume _____
 Cement _____
 Volume _____

API Well # Well Name Well # Operator Name Type Stat County UL Sec Twp N/S Rng W/E Feet NS Ft EW Order_No
 30-045-10420 HORSESHOE GALLUP UNIT 119 PLAYA MINERALS & ENERGY INC O A San Juan A 25 31 N 17 W 660 N 660 E
 api_number status csg_1 csg_1q csg_1d csg_2 csg_2q csg_2d csg_3 csg_3q csg_3d
 liner_size liner_quan tubing t_set_dept csg_perf 30-045-10420 CO 8 5/8 107 100S 5 1/2
 1578 100 2 3/8 1542 1400-1542

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scraper if required,

RIH Set CIBP 1300 ', cap with 204 'cement .

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 156 ' + - 50' under surface casing shoe or Mesa Verde base whichever is lower..

Establish Circulation; circulate cement to surface inside and outside casing

Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location