

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

2003 JUN 27

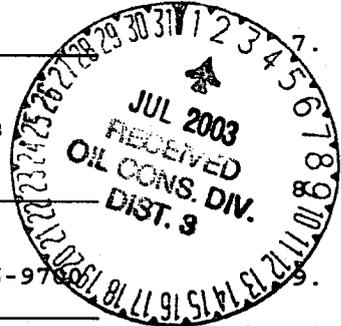
1. Type of Well  
Oil

2. Name of Operator  
El Paso Exploration, & Burlington Resources  
Oil & Gas Co LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9788

4. Location of Well, Footage, Sec., T, R, M  
660' FNL, 660' FEL, Sec.25, T-31-N, R-17-W, NMPM

070 Farmington, NM



5. Lease Number  
14-20-603-2037  
6. If Indian, All. or  
Tribe Name  
Navajo  
7. Unit Agreement Name  
Horseshoe Gallup  
8. Well Name & Number  
Horseshoe Gallup Unit  
119  
9. API Well No.  
30-045-10420  
10. Field and Pool  
Horseshoe Gallup  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Plugging and abandonment...

See attached plugging procedures submitted by the NMOCD and hereby agreed to by Burlington Resources Oil & Gas Company LP

Burlington Resources Oil & Gas Company LP (Burlington) is assuming, (under written and filed protest to the related governmental regulatory authorities) minimal responsibility for costs (not actual liability) associated with the plugging and abandonment of this well as it is related to the subject lease within the Horseshoe Gallup Unit.

This action is necessitated and precipitated by the demands of the Bureau of Land Management (BLM). The BLM reasons that Burlington Resources is the heir of record of the Record Title interest in the subject Navajo Lease Serial No. 14-20-603-2037 due to the Navajo Tribal Energy Office's failure to approve a submitted transfer of Record Title early in the record title chain of title on the subject Navajo lease that was eventually sold to Central Resources Inc. ("Central") in 1995. The transfer of Record Title interest on the balance of the assignment and sale into Central (i.e. six (6) additional leases) were approved by the Navajo Tribal Energy Office.

The subject well is located on lands described within the subject Navajo lease. In addition to this well on the subject lease, all (100%) of Burlington's interests in the leases, wells and properties within the Horseshoe Gallup Unit were sold to Central at below market costs with express written statements and contractual understanding that Central had future responsibilities regarding these properties transferred to them.

14. I hereby certify that the foregoing is true and correct.

Signed Steph Case Title Regulatory Supervisor Date 06/26/03  
FSB

(This space for Federal or State Office use)

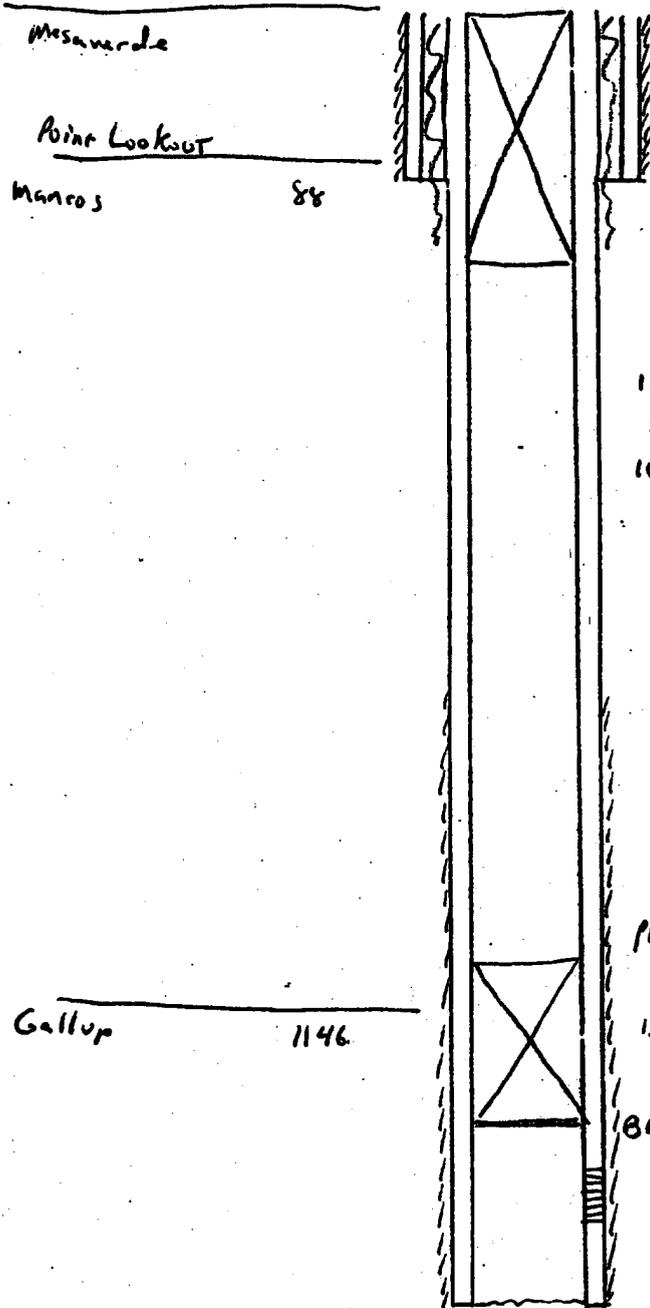
APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date JUN 30 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

WELL NAME 119 HGU  
 SEC, TWN, RNG. 25-31N-17W



8 5/8" 32"  
 106'

plug 156 - surface

$$\begin{aligned} 156 / 7.483 (1.14) &= 18 \text{ SK} \\ 50 / 5.779 (1.14) &= 7 \text{ SK} \\ 106 / 5.643 (1.14) &= 16 \text{ SK} \\ \hline &41 \text{ SK} \end{aligned}$$

TOC 720' TS

plug 1300 - 1096

$$1300 - 1096 + 50 / 7.483 (1.14) = 29 \text{ SK}$$

BP 1300

perfor 1400' - 1592'

5 1/2" 15.5"  
 1578'

SURFACE CASING

SIZE HOLE \_\_\_\_\_"  
 SIZE CASING \_\_\_\_\_"  
 Annular Volume \_\_\_\_\_ ft<sup>3</sup>/ft.  
 Cement \_\_\_\_\_ SK  
 Volume \_\_\_\_\_ ft<sup>3</sup>

INTERMEDIATE CAS

SIZE HOLE \_\_\_\_\_  
 SIZE CASING \_\_\_\_\_  
 Annular Volume \_\_\_\_\_  
 Cement \_\_\_\_\_  
 Volume \_\_\_\_\_

APIWELL # Well Name Well # Operator Name Type Stat County UL Sec Twp N/S Rng W/E Feet NS Ft EW Order\_No  
30-045-10420 HORSESHOE GALLUP UNIT 119 PLAYA MINERALS & ENERGY INC O A San Juan A 25 31 N 17 W 660 N 660 E  
api\_number status csg\_1 csg\_1q csg\_1d csg\_2 csg\_2q csg\_2d csg\_3 csg\_3q csg\_3d  
liner\_size liner\_quan tubing t\_set\_dept csg\_perf 30-045-10420 CO 8 5/8 107 100S 5 1/2  
1578 100 2 3/8 1542 1400-1542

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scraper if required,

RIH Set CIBP 1300 ', cap with 204 'cement .

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 156 ' + - 50' under surface casing shoe or Mesa Verde base whichever is lower..

Establish Circulation; circulate cement to surface inside and outside casing

Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location