

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078213
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
Contact: KRISTEN LYNCH E-Mail: Kristen_Babcock@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	3b. Phone No. (include area code) Ph: 505-333-3206	8. Well Name and No. TIGER 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T30N R13W NENE 690FNL 1070FEL 36.775135 N Lat, 108.169889 W Lon		9. API Well No. 30-045-29580-00-S1
		10. Field and Pool, or Exploratory FULCHER KUTZ PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A closed loop system was used. All liquid waste was taken to Basin Disposal NM01-005.

**OIL CONS. DIV DIST. 3****JUN 23 2016**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #340192 verified by the BLM Well Information System</b> <b>For XTO ENERGY INC, sent to the Farmington</b> <b>Committed to AFMSS for processing by JACK SAVAGE on 06/20/2016 (14SXM0662S)</b>	
Name (Printed/Typed) KRISTEN LYNCH	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/24/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JACK SAVAGE Title PETROLEUM ENGINEER	Date 06/20/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.  
**Tiger #5**

April 28, 2016  
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690' FNL and 1070' FEL, Section 35(A), T-30-N, R-13-W  
San Juan County, NM  
Lease Number: NMSF-078213  
API #30-045-29580

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 4/26/16

### **Plug and Abandonment Summary:**

- Plug #1** with CR at 1670' spot 40 sxs (47.2 cf) Class B cement from 1670' to 1143' to isolate prod interval and cover the Fruitland top. Tag TOC at 1190'.
- Plug #2** with 36 sxs (42.48 cf) Class B cement from 399' to surface to cover the Kirtland top, 7" casing shoe and surface, 1) pump 32 sxs to circulate good cement out 4-1/2" casing valve, 2) TOH LD all tubing and plugging sub and RU pump to 4-1/2" casing valve, 3) pump 4 sxs to re-fill 4-1/2" casing.
- Plug #3** with 28 sxs Class B cement top off 7" casing with poly pipe and install P&A marker with coordinates N 36° 46' 29" W 108° 10' 11".

### **Plugging Work Details:**

- 4/27/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: SITP, SICP 35 PSI and SIBHP 0 PSI. RU relief lines and blow well down. Dig out bradenhead and install 2" plumbing to surface. PU on rod string and LD polished rod with stuffing box, 2' x 3/4" rod sub, 55 3/4" rods, and 15 3/4" rods with MOG, 2 1-1/2" sinker bars and 2" top-set pump. Break down polished rod, rack and strap rods. X-over for tubing. ND wellhead. MU 8-5/8" companion flange. NU and function test BOP. TOH and tally 52 jnts 2-3/8", 4.7#, J-55 tubing. Total tally 1714.71'. LD SN and 30' OEMA with weep hole. Roundtrip A-Plus 4-1/2" string mill to 1680'. PU 4-1/2" DHS CR and set at 1670'. Circulate well clean. Pressure test casing bled down to 300 PSI. Bradenhead pressured up to 300 PSI. Spot plug #1 with calculated TOC at 1143'. SI well. SDFD.
- 4/28/16 Open up well; no pressures. Function test BOP. TIH and tag TOC at 1190'. Spot plug #2 with TOC at surface. ND and hang back BOP. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement at cut off point in 4-1/2" casing and down 80' in 7" casing. Spot plug #3 to top off 7" casing with poly pipe and install P&A marker with coordinates N 36° 46' 29" W 108° 10' 11". RD and MOL.

Jamie Joe, BLM representative, was on location.