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OIL CONS. DIV DIST. 3

BURLINGTON RESOURCES

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Farmington Field Office
 Bureau of Land Management

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/28/2015

API No. 30-039-31260

DHC No. DHC3910AZ

Lease No. SF-078423

Federal

Well Name

San Juan 29-7 Unit

Well No.

#140P

Unit Letter

Surf- L

BH- N

Section

8

8

Township

T029N

T029N

Range

R007W

R007W

Footage

1762' FSL & 1010' FWL

819' FSL & 1566' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

2/26/15

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

75%

CONDENSATE

PERCENT

96%

DAKOTA

25%

4%

JUSTIFICATION OF ALLOCATION: 3rd Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

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