



Marquez, Cynthia <cmarquez@blm.gov>

OIL CONS. DIV DIST. 3

JUN 30 2016

Unapproved APD's

7 messages

Salyers, Troy <tsalyers@blm.gov>

Mon, Jun 27, 2016 at 11:50 AM

To: "Johnson, Dee" <Dee_Johnson@xtoenergy.com>

Cc: Maureen Joe <mjoe@blm.gov>, Cynthia Marquez <cmarquez@blm.gov>, Abdelgadir Elmadani <aelmadani@blm.gov>

Dee,

Below is a list of wells we currently have on file from XTO Energy. These permits have been pending for an extended period of time. Please advise this office if your company is still interested in pursuing drilling these wells. If so, please provide a response to this message by 7/27/2016. If no response is received by the aforementioned date, the BLM will return your APD's with no further action taken. Thank you.

Troy Salyers
BLM-FDO

Well name	Well #	Township	Range	Section	Received date
Martin C Federal	1F	27N	10W	3	8/8/2007
Evensen	2F	27N	10W	19	8/5/2008
Federal F	2F	27N	10W	4	8/8/2007
Bolack	4B	27N	8W	12	1/23/2008
Bolack	4A	27N	8W	12	1/23/2008
Blanco	20	27N	8W	1	11/9/2007

Johnson, Dee <Dee_Johnson@xtoenergy.com>

Mon, Jun 27, 2016 at 1:23 PM

To: "Salyers, Troy" <tsalyers@blm.gov>, "Weston, Cherylene" <Cherylene_Weston@xtoenergy.com>, "Kardos, Kelly" <Kelly_Kardos@xtoenergy.com>

Cc: Maureen Joe <mjoe@blm.gov>, Cynthia Marquez <cmarquez@blm.gov>, Abdelgadir Elmadani <aelmadani@blm.gov>

Troy,

Kelly and Cherylene handle the permitting side for XTO. I've included them in this email and they should be getting back to you with an answer. Please let us know if you have any other questions.

Thanks,

~ Dee Johnson ~

Sr. Regulatory Analyst

XTO Energy Inc.

San Juan District, Western Division

382 CR 3100 - Aztec, NM 87410

Office (505)333-3164

iPhone (505)386-8348

dee_johnson@xtoenergy.com

An ExxonMobil Subsidiary

From: Salyers, Troy [mailto:tsalyers@blm.gov]

Sent: Monday, June 27, 2016 11:50 AM

To: Johnson, Dee

Cc: Maureen Joe; Cynthia Marquez; Abdelgadir Elmadani

Subject: Unapproved APD's

[Quoted text hidden]

Kardos, Kelly <Kelly_Kardos@xtoenergy.com>

Mon, Jun 27, 2016 at 1:32 PM

To: "Johnson, Dee" <Dee_Johnson@xtoenergy.com>, "Salyers, Troy" <tsalyers@blm.gov>, "Weston, Cherylene" <Cherylene_Weston@xtoenergy.com>

Cc: Maureen Joe <mjoe@blm.gov>, Cynthia Marquez <cmarquez@blm.gov>, Abdelgadir Elmadani <aelmadani@blm.gov>

Troy,

Do you have any notes to why these APDs were never processed?

Kelly K. Kardos

Permitting Supervisor

XTO ENERGY a subsidiary of ExxonMobil

PO Box 6501 | Englewood, CO 80155

9193 South Jamaica St. | Englewood, CO 80112

Office: 303.397.3727 | Cell: 505.787.7784

From: Johnson, Dee
Sent: Monday, June 27, 2016 1:23 PM
To: Salyers, Troy; Weston, Cherylene; Kardos, Kelly
Cc: Maureen Joe; Cynthia Marquez; Abdelgadir Elmadani
Subject: RE: Unapproved APD's

[Quoted text hidden]

Salyers, Troy <tsalyers@blm.gov> Mon, Jun 27, 2016 at 1:55 PM
To: "Kardos, Kelly" <Kelly_Kardos@xtoenergy.com>
Cc: "Johnson, Dee" <Dee_Johnson@xtoenergy.com>, "Weston, Cherylene" <Cherylene_Weston@xtoenergy.com>, Maureen Joe <mjoe@blm.gov>, Cynthia Marquez <cmarquez@blm.gov>, Abdelgadir Elmadani <aelmadani@blm.gov>

Hi Kelly.

I do not have any information on why these permits are still in pending status. I would assume environmental and/or tribal concerns. I just need an update from your side to see if XTO wants to pursue the permits. Thank you.

Troy Salyers
[Quoted text hidden]

Kardos, Kelly <Kelly_Kardos@xtoenergy.com> Tue, Jun 28, 2016 at 7:52 AM
To: "Salyers, Troy" <tsalyers@blm.gov>
Cc: "Johnson, Dee" <Dee_Johnson@xtoenergy.com>, "Weston, Cherylene" <Cherylene_Weston@xtoenergy.com>, Maureen Joe <mjoe@blm.gov>, Cynthia Marquez <cmarquez@blm.gov>, Abdelgadir Elmadani <aelmadani@blm.gov>

Troy,

At this time XTO would like to rescind the APDs. We will re-permit in the future if XTO decides to drill. Thank you.

Kelly K. Kardos

Permitting Supervisor

XTO ENERGY a subsidiary of ExxonMobil

PO Box 6501 | Englewood, CO 80155

9193 South Jamaica St. | Englewood, CO 80112

Office: 303.397.3727 | Cell: 505.787.7784

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

AUG 05 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMSF 078004
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator XTO Energy, Inc.		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No. EVENSEN #2F
3b. Phone No. (include area code) 505-333-3100		9. API Well No. 30-045-34766
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 990' FNL x 665' FEL At proposed prod. zone same		10. Field and Pool, or Exploratory BASIN DAKOTA
14. Distance in miles and direction from nearest town or post office* Approximately 7.2 miles southeast of Bloomfield, NM post office.		11. Sec., T. R. M. or Blk. and Survey or Area (A) Sec 19, T27N, R10W
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 665'	16. No. of acres in lease 320	17. Spacing Unit dedicated to this well E/2 DK 320
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 220'	19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file UTB-000138
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5913' Ground Elevation	22. Approximate date work will start* 10/24/2008	23. Estimated duration 2 weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Kyla Vaughan</i>	Name (Printed/Typed) Kyla Vaughan	Date 08/04/2008
Title Regulatory Compliance		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

APD/ROW

NMOCD

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

AUG 05 2008

Bureau of Land Management
Farmington Field Office

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name BASIN DAKOTA	
⁴ Property Code 30317		⁵ Property Name EVENSEN		⁶ Well Number 2F	
⁷ GRID No. 5380		⁸ Operator Name XTO ENERGY INC.		⁹ Elevation 5913	

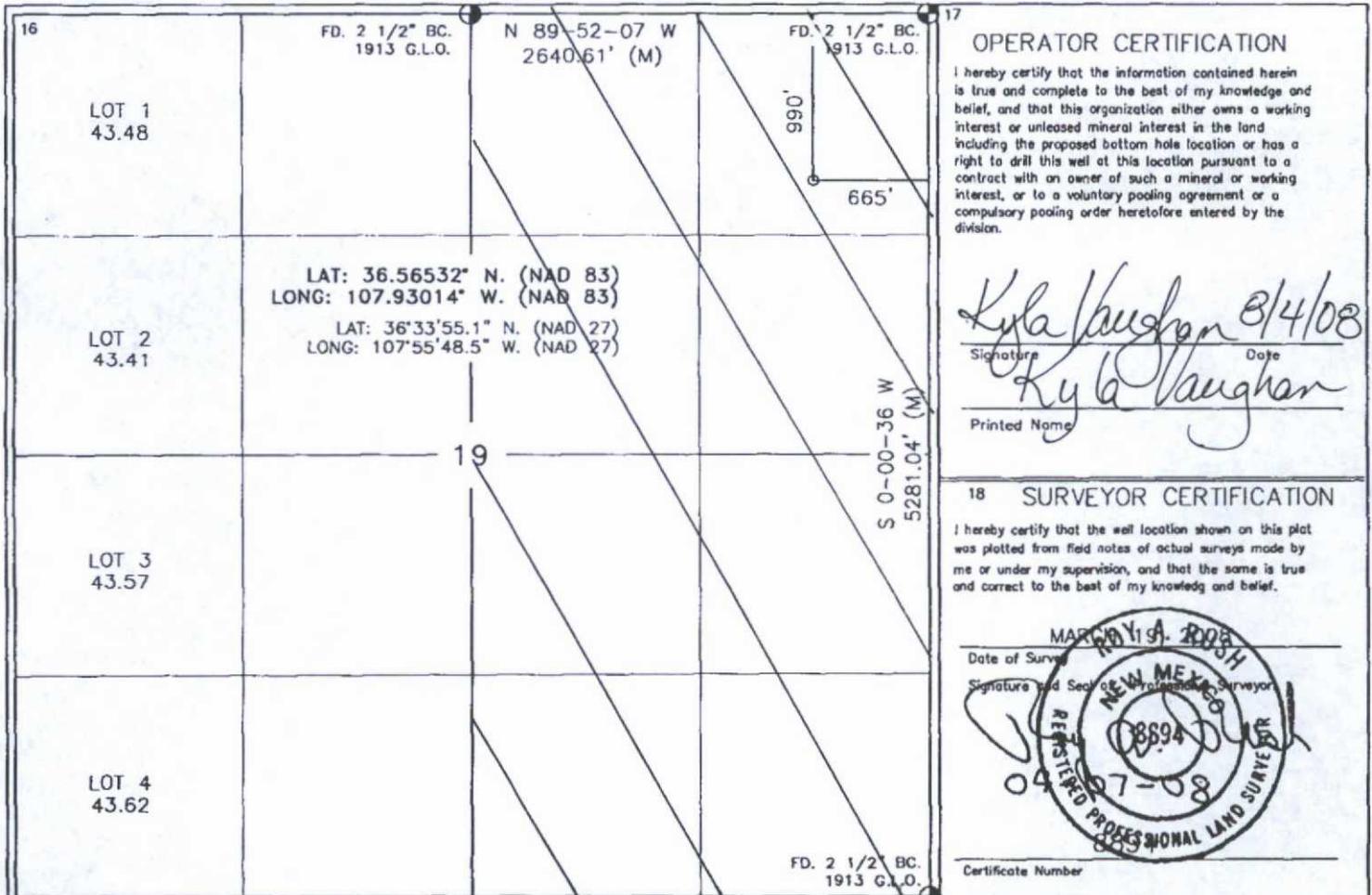
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	27-N	10-W		990	NORTH	665	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 2/2 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



XTO ENERGY INC.

Evensen #2F

APD Data

August 4, 2008

Location: 990' FNL x 665' FEL Sec 19, T27N, R10W County: San Juan State: New Mexico

GREATEST PROJECTED TD: 6500'
APPROX GR ELEV: 5913'

OBJECTIVE: Basin Dakota
Est KB ELEV: 5925' (12' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 360'	360' to 2500'	2500' to 6500'
HOLE SIZE	12.25"	7.875"	7.875"
MUD TYPE	FW/Spud Mud	FW/Polymer	LSND / Gel Chemical
WEIGHT	8.6-9.0	8.4-8.8	8.6- 9.20
VISCOSITY	28-32	28-32	45-60
WATER LOSS	NC	NC	8-10

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes.

2. CASING PROGRAM:

Surface Casing: 8.625" casing to be set at ± 360' in a 12.25" hole filled with 9.20 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-360'	360'	24.0#	J-55	ST&C	1370	2950	244	8.097	7.972	7.950	17.13	28.24

Production Casing: 5.5" casing to be set at TD (±6500') in 7.875" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-6500'	6500'	15.5#	J-55	ST&C	4040	4810	202	4.950	4.825	1.30	1.55	2.00

Remarks: All Casing strings will be centralized in accordance with Onshore Order #2 and NTL FRA-90-1.

3. WELLHEAD:

- A. Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 11-3/4" 8rnd thread on top.
- B. Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 2,000 psig WP (4,000 psig test), 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

4. CEMENT PROGRAM (Slurry design may change slightly, but the plan is to circulate cement to surface on both casing strings):

A. Surface: 8.625", 24.0#, J-55, ST&C casing to be set at $\pm 360'$ in 12-1/4" hole.

214 sx of Type III cement (or equivalent) typically containing accelerator and LCM, mixed at 14.5 ppg, 1.39 ft³/sk, & 6.70 gal wtr/sk.

Total slurry volume is 297 ft³, 100% excess of calculated annular volume to 360'.

B. Production: 5.5", 15.5#, J-55 (or K-55), ST&C casing to be set at $\pm 6500'$ in 7.875" hole. DV Tool set @ $\pm 4000'$

1st Stage

LEAD:

± 187 sx of Premium Lite HS (Type III/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 12.5 ppg, 2.01 ft³/sk, 10.55 gal wtr/sx.

TAIL:

150 sx Type III or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 14.2 ppg, 1.54 cuft/sx, 8.00 gal/sx.

2nd Stage

LEAD:

± 331 sx of Type III or equivalent cement with 8% gel & LCM mixed at 11.9 ppg, 2.54 ft³/sk, 15.00 gal wtr/sx.

TAIL:

100 sx Type III neat mixed at 14.5 ppg, 1.39 cuft/sx, 6.3 gal/sx.

Total estimated slurry volume for the 5-1/2" production casing is 1586 ft³.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 40%. It will be attempted to circulate cement to the surface.

5. LOGGING PROGRAM:

A. Mud Logger: None.

B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (6500') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (6500') to 3,000'.

6. FORMATION TOPS:

Est. KB Elevation: 5925'

FORMATION	Sub-Sea	MD	FORMATION	TV Sub-Sea	MD
Ojo Alamo SS	5331	594	Gallup	765	5160
Kirtland Shale	5198	727	Greenhorn	-66	5991
Farmington SS			Graneros	-122	6047
Fruitland Formation	4786	1139	Dakota 1*	-153	6078
Lower Fruitland Coal	4299	1626	Dakota 2*	-178	6103
Pictured Cliffs SS	4273	1652	Dakota 3*	-234	6159
Lewis Shale	4055	1870	Dakota 4*	-272	6197
Chacra SS	3387	2538	Dakota 5*	-302	6227
Cliffhouse SS*	2768	3157	Dakota 6*	-328	6253
Menefee**	2670	3255	Burro Canyon	-387	6312
Point Lookout SS*	1871	4054	Morrison*	-421	6346
Mancos Shale	1610	4315	TD	-575	6500

* Primary Objective

** Secondary Objective

**** Maximum anticipated BHP should be <2,000 psig (<0.30 psi/ft) *****

7. COMPANY PERSONNEL:

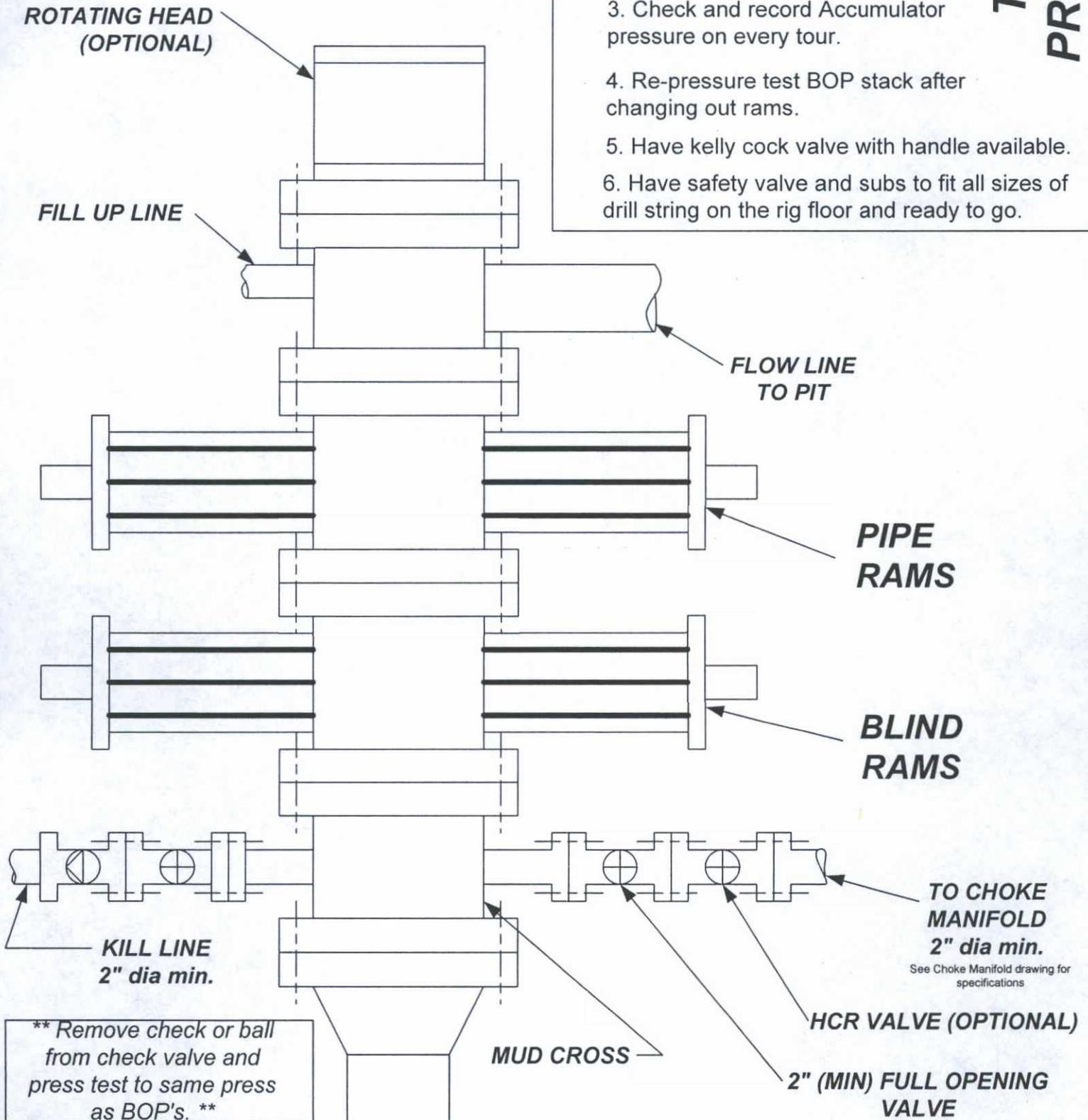
Name	Title	Office Phone	Home Phone
Justin Niederhofer	Drilling Engineer	505-333-3199	505-320-0158
Jerry Lacy	Drilling Superintendent	505-333-3177	505-320-6543
John Klutsch	Project Geologist	817-885-2800	--

JDN
8/4/08

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:
 Pressure test BOP to 200-300 psig (low pressure) for 10 min.
 Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.
2. Test operation of (both) rams on every trip.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP stack after changing out rams.
5. Have kelly cock valve with handle available.
6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

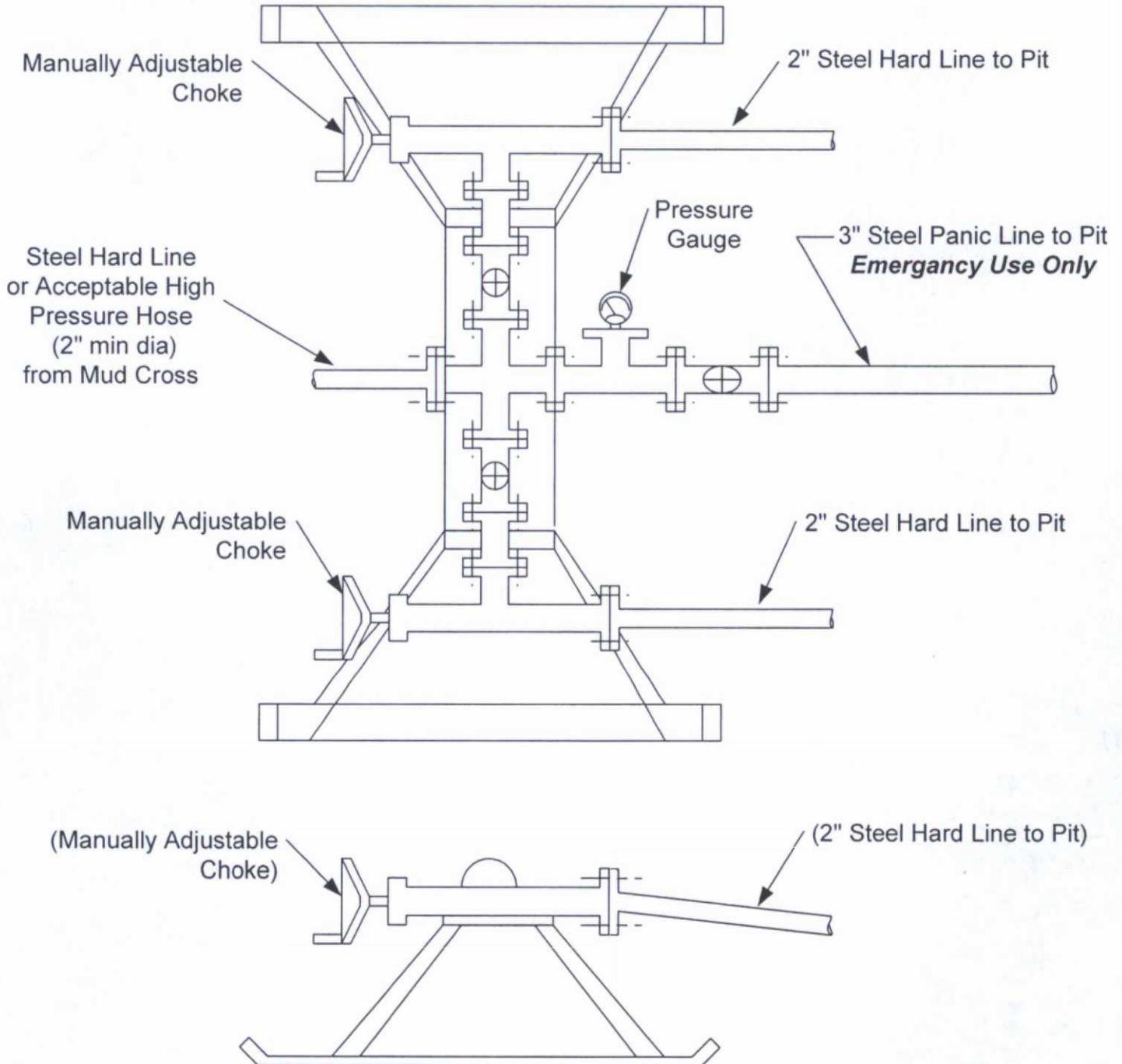


**** Remove check or ball from check valve and press test to same press as BOP's. ****

CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

TESTING PROCEDURE



SURFACE USE PLAN

**XTO Energy Inc.
Evensen #2F
990' FNL x 665' FEL
Section 19, T27N, R10W
San Juan County, New Mexico**

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:
 - a. Proposed route to location is shown on the USGS quadrangle map:
See Exhibit "A".
 - b. Location of proposed well in relation to town or other reference point:
From the Intersection of HWY 64 and US 550 in Bloomfield, Go South on US 550 for 1.6 miles and turn left onto Road 4980. Follow Road 4980 for 7 miles to location.
 - c. All existing roads within 1 mile of the drill site are shown on Exhibit "A". **If necessary, all existing roads that will be used for access to the well location will be maintained to their current condition or better unless BLM approval or consent is given to upgrade the existing road(s).**

2. Planned Access Roads:
 - a. Location (centerline): **Starting from a point along an existing road in the NE/4 of sec 19, T27N, R10W.**
 - b. Length of new access to be constructed: **Approx 0 feet of new access will be constructed in order to gain safe access to the well pad. See Exhibit "A"**
 - c. Length of existing roads to be upgraded: **No additional upgrades should be necessary to existing oilfield service roads.**
 - d. Maximum total disturbed width: **Typically both existing roads and new access roads require up to 40' of disturbed width in order to obtain a 20' driving surface. If both the road and pipeline are capable of sharing the ROW, then only 50' of disturbed width may be needed.**
 - e. Maximum travel surface width: **25' or less**
 - f. Maximum grades: **Maximum grades will not exceed 10% after construction.**
 - g. Turnouts: **No turnouts are planned at this time. Turnouts may be specified in the approved APD.**

- h. Surface materials: **Only native materials will be used during construction. If necessary, gravel or rock maybe purchased and used to improve road conditions and travel.**
- i. Drainage (crowning, ditching, culverts, etc): **Roads will be crowned and bar ditches will be located along either side. 18-24" dia CMP culverts will be installed as necessary.**
- j. Cattleguards: **No cattle guards are planned at this time. Cattle guards will be specified in the stipulations if necessary.**
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: **None**
- l. Other: **See general information below.**

Surface disturbance and vehicular travel will be limited to the approved location and access road only. Any additional surface area needed must be approved by BLM in advance.

If any additional right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations as determined by the BLM.

If the well is productive, the access road will be rehabilitated as needed and brought to Resource (Class III) Road Standards within a time period specified by the BLM. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells within a one mile radius of the proposed well:
See attached Exhibit "B".
- 4. Location of Production Facilities:
 - a. On-site facilities: **Typical on-site facilities will consist of a wellhead, flow lines (typ 3" dia.), artificial lifting system (if necessary), wellhead compression (if necessary), gas/oil/water separator (3 phase), gas measurement and water measurement equipment, and a heated enclosure/building for weather and environmental protection. The tank battery will typically be constructed and surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank(s).**

The tanks typically necessary for the production of this well will be 1 – 210 bbl steel, above ground tank for oil/condensate and 1 – 100 bbl steel, below grade tank for produced water. All loading lines and valves for these tanks will be placed inside the berm surrounding the tank battery. All oil/condensate production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable. Other on-site equipment and system may include methonal injection and winter weather protection.

All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, nonreflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required by comply with the Occupational Safety and Health Act (OSHA) may be excluded.

- b. Off-site facilities: **N/A**
- c. Pipelines: **The well will be produced into a 4" steel gas pipeline and transported to either an existing pipeline ROW (3rd party transporter) or gas gathering facility. See Exhibit "C" for the proposed pipeline route.**
- d. Powerlines: **There are no plans to include powerlines in this application. In the event power is required, a ROW application will be submitted to the appropriate agencies.**

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): **Water will be purchased from a commercial water source and trucked via third party to the location over approved access roads.**

Water obtained on private land, or land administered by another agencies, will require approval from the owner or agency for use of said water.

6. Source of Construction Material:

Pad construction material will be obtained from (if the material source is Federally owned, a map will be included showing the location of the material): **All construction material will be purchased from private landowners and or from a commercial gravel/materials pit. All material will be trucked to location via third party trucking using only approved access roads.**

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will typically be lined with a synthetic material, ± 20 mils in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's in the APD. Once dry, the pit liner will be cut and removed at the mud line and the pit will be covered and buried in place.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.

Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8. Ancillary Facilities: No ancillary facilities will be required during the drilling or completion of the well.

9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "D".

All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved well pad. Any equipment and or vehicles park or stored off of the location will be considered trespassing on federal lands and will NOT be tolerated.

Materials obtained from the construction of location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: **Typically as specified by the approved APD.**

Topsoil along the access road will be reserved in place adjacent to the road as indicted by the approved APD.

Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed in a given time period as specified by the BLM in the approved APD.

Before any dirt work to restore the location takes place, the reserve pit must be dry and ready for burial. If necessary, any approvals needed to commence the burial operation will be obtained.

All road surfacing will be removed prior to the rehabilitation of roads, if necessary.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between during a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure uniform seed coverage.

The following seed mixture will be used: **As specified in the conditions of approval.**

If necessary, an abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: **None**

11. Surface and Mineral Ownership: **Both the surface and the minerals are property of the United States Federal Government and are managed by the Bureau of Land Management.**

12. Other Information:

a. Archeological Concerns: **A BLM approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.**

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the appropriate BLM Field Office for further instructions.

b. Threatened and Endangered Species Concerns: **An BLM approved contractor will submit the appropriate reports to the agency as required. Special stipulation will be included in the COA's of the approved APD.**

c. Wildlife Seasonal Restrictions: **Current wildlife restrictions and closure dates, if applicable, will be specified in the approved APD.**

d. **On-site took place on March 18, 2008 with Roger Herrera-BLM, Scott Baxstrom-XTO, Carrol Ellington-Daggett, Kyla Vaughan-XTO, Jerry Lacy-XTO, Brent Beaty-Rosenbaum Construction, Harry Begay-EFS.**

TOPO! map printed on 04/04/08 from "CR757_QM.tpo" and "Untitled.tpg"

107.95000° W

107.93333° W

WGS84 107.91667° W

36.58333° N

36.56667° N

36.55000° N

36.58333° N

36.56667° N

36.55000° N

XTO ENERGY INC.

EVENSEN No. 2F

NE/4 SEC. 19. T-27-N. R-10-W. N.M.P.M.

SAN JUAN COUNTY. NEW MEXICO

990 FNL 665 FEL

NO NEW ACCESS

EXISTING ACCESS

EVENSEN No. 2F

LAT. 36.56532 N (NAD 83)

LONG. 107.93014 W (NAD 83)

LAT. 36-33-55.1 N (NAD 27)

LONG. 107-55-48.5 W (NAD 27)

**THIS MAP IS FOR ESTIMATING PURPOSES ONLY.
CONSTRUCTION FOOTAGES ARE APPROXIMATE.**

107.95000° W

107.93333° W

WGS84 107.91667° W



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EXHIBIT A

LINE XTO ENERGY, INC. - EVENSEN NO. 2F

WO NO. _____

FROM 0+00 = 4+63.14 ON QUESTAR EXPLORATION & PRODUCTION CO. - ARGO NO. 1E
(007D737.0-012-01, R/W NO. 801279)(MC NO. 93780)

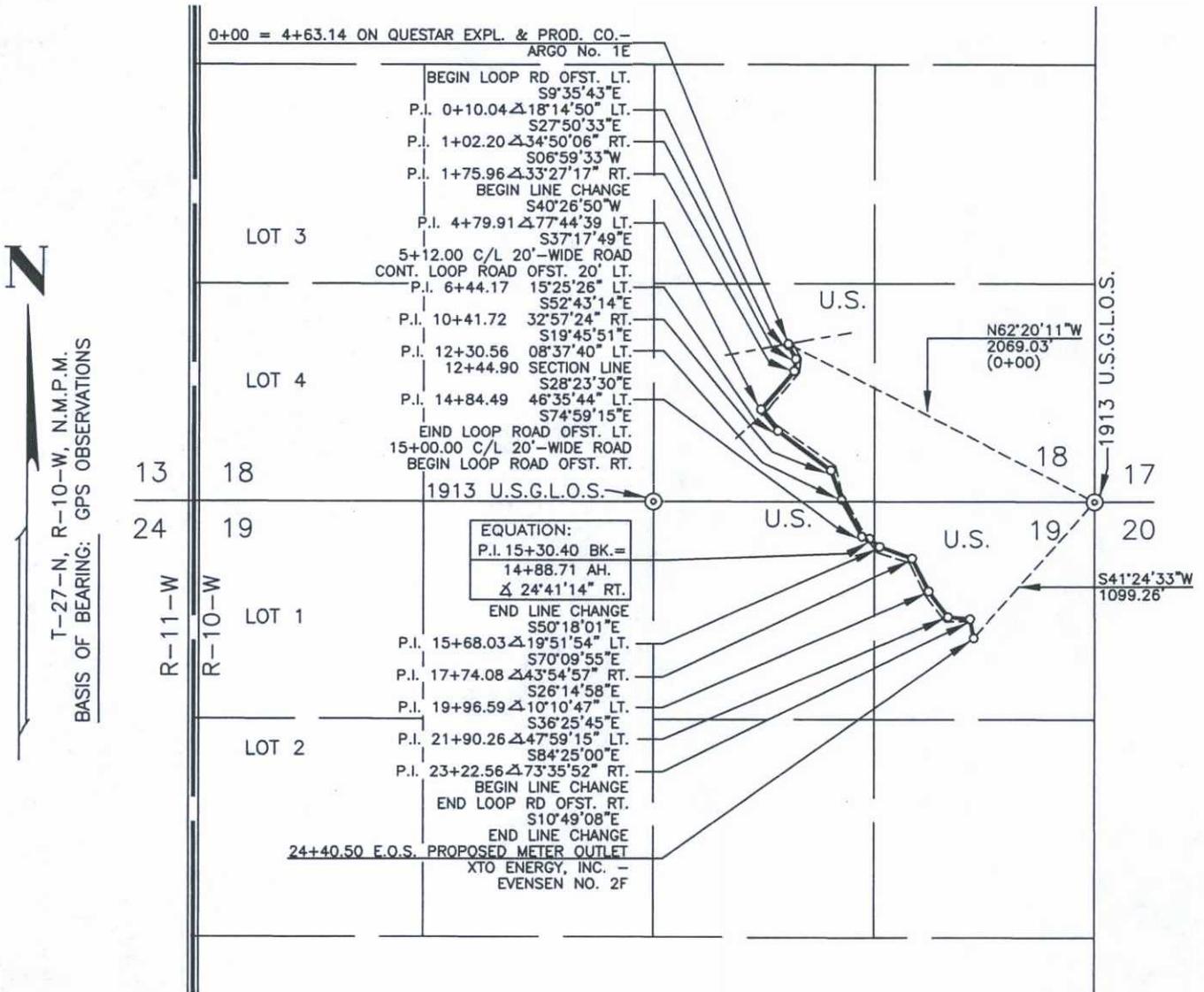
RW NO. 0770123

DATE 6/16/07

SCALE 1" = 1000'

SURVEYED 6/07/07

COUNTY SAN JUAN STATE NEW MEXICO SECTION 18, 19 TOWNSHIP 27-N RANGE 10-W, N.M.P.M.



DWN. BY DB CONSTR. COMMENCED _____ APPL. DWG. _____ SLACK CHAIN _____
CKD. BY MD CONSTR. COMPLETED _____ DATE _____ PIPE SIZE 4.50" O.D.

PRINT RECORD	PIPE DATA	METER STA. NO.	DK-GALLUP
7 SJ DISTRIB 6/19/07			
7 SJ DISTRIB 4/18/08			
7 SJ DISTRIB 6/18/08			

NOTE: WELL FLAG.
2ND LINE CHANGE DUE TO CACTUS SITES.
LOCATION NOT BUILT.

OWNERSHIP	SUBDIVISION	OWNER	LESSEE	METER(S)	RODS	ACRE(S)
	ALL SEC. 18	UNITED STATES	ANGEL PEAK CATTLEMEN ASSOCIATION		75.448	1.143
	ALL SEC. 19	UNITED STATES	ANGEL PEAK CATTLEMEN ASSOCIATION		74.987	.136

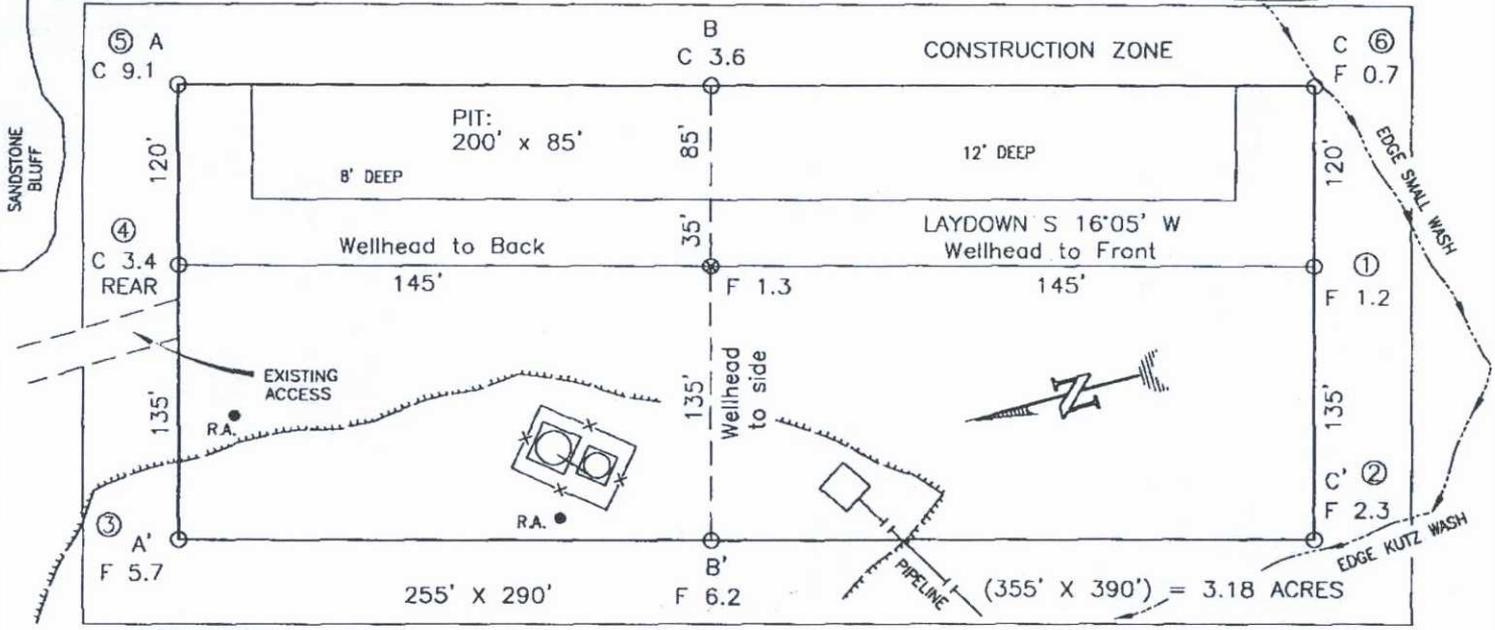
REV.	DESCRIPTION
1-	REVISED DRAWING PER LINE CHANGE NOTES DATED 4/09/08 (4/18/08/MR)
2-	REVISED DRAWING PER 2ND LINE CHANGE NOTES DATED 6/02/08 (6/18/08/MR)

EXHIBIT C

007D737.0-028-01 FM24 (Rev. 1/99)

XTO ENERGY INC.
 EVENSEN No. 2F, 990 FNL 665 FEL
 SECTION 19, T27N, R10W, N.M.P.M., SAN JUAN COUNTY, N.M.
 GROUND ELEVATION: 5913' DATE: MARCH 19, 2008

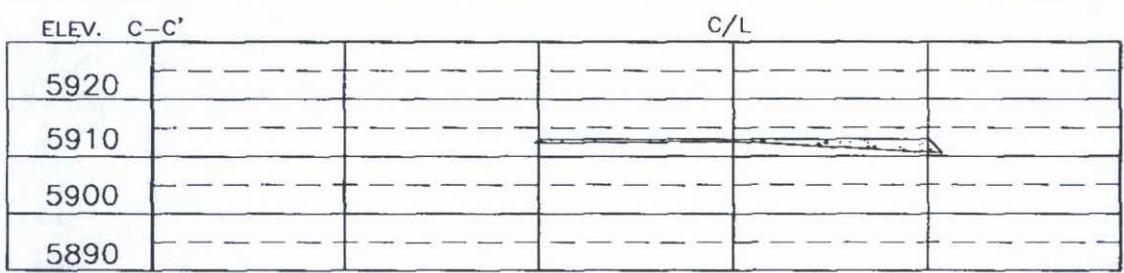
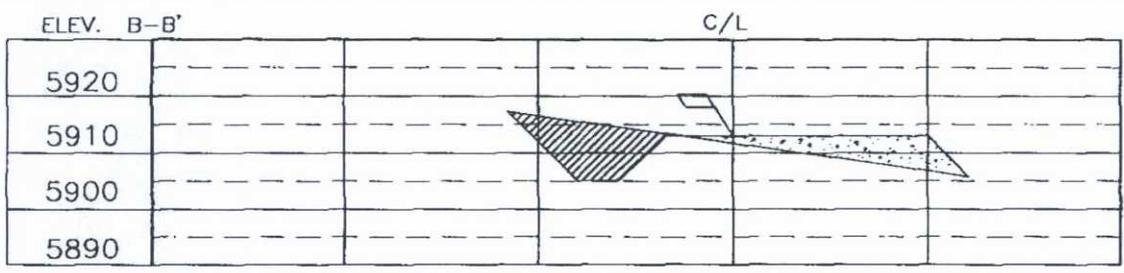
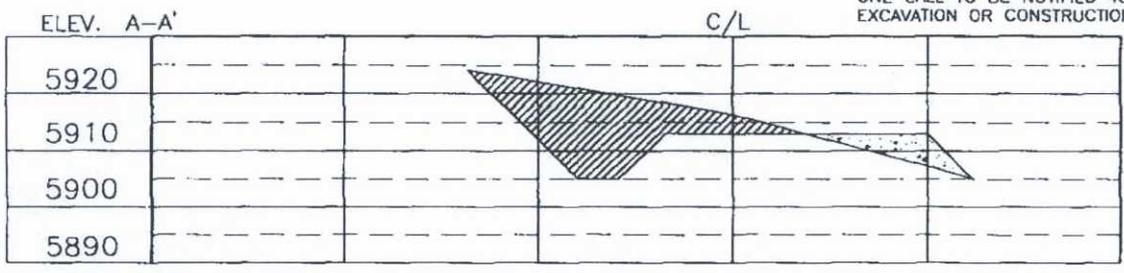
NAD 83
 LAT. = 36.56532° N
 LONG. = 107.93014° W
 NAD 27
 LAT. = 36°33'55.1" N
 LONG. = 107°55'48.5" W



EVENSEN 19 No. 1
 WELL HEAD ☼

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
 BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

REVISION:	DATE:	REVISED BY:
LOCATION RESTAKE	4/03/08	C.V.
Daggett Enterprises, Inc. Surveying and Oil Field Services P. O. Box 510 Farmington, NM 87410 Phone (505) 328-1772 Fax (505) 328-6019 NEW MEXICO L.S. No. 8894 DRAWN BY: C.V. CAUFLE CR757 CFB DATE: 3/10/07 ROW#: CR757		

EXHIBIT D

Operator Certification:

a. Permitting and Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
382 CR 3100
Aztec NM 87410
505-333-3100

b. Drilling and Completions:

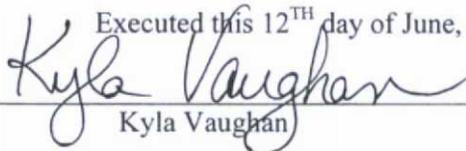
Justin Niederhofer
XTO Energy Inc.
382 CR 3100
Aztec, NM 87410
505-333-3100

c. Certification:

I hereby certify that, I or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or XTO Energy Inc., are responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 12TH day of June, 2008.

Signature: _____


Kyla Vaughan