Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103					
<u>District-I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	nergy, Minerals and Natural Resou	Revised August 1, 2011 WELL API NO.					
District II - (575) 748-1283	OIL CONSERVATION DIVISI	20 020 21215					
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. NMSF 078771					
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	111111111111111111111111111111111111111						
	ell Other	Rosa Unit					
and the second second		8. Well Number					
2. Name of Operator		#642H 9. OGRID Number					
WPX Energy Production, LLC		120782					
3. Address of Operator		10. Pool name or Wildcat					
P. O. Box 640, Aztec, NM 87410 (505)	Basin Mancos						
4. Well Location							
Unit Letter C: 975'	feet from the FNL line and	<u>524'</u> feet from the <u>FWL</u> line					
Section 19 Township	31N Range 5W	NMPM County Rio Arriba					
11. E	levation (Show whether DR, RKB, RT,	GR, etc.)					
医克莱特氏学 经基础证券 计图像	6305' GR	the state of the later					
12. Check Approp	oriate Box to Indicate Nature of	Notice, Report or Other Data					
TEMPORARILY ABANDON	G AND ABANDON REMEDI NGE PLANS COMME	SUBSEQUENT REPORT OF: ALTERING CASING NCE DRILLING OPNS. P AND A CEMENT JOB					
OTHER:	OTHER: INTER-WELL COMMUNICATION						
 Describe proposed or completed of of starting any proposed work). SI proposed completion or recomplete 	EE RULE 19.15.7.14 NMAC. For Mu	etails, and give pertinent dates, including estimated dat ltiple Completions: Attach wellbore diagram of					
WPX Energy conducted stimulation on	the following well:						
THE A LINE BY CONTRACTOR SUMMANDER OF	and removing recon	Oll CONS DU					
Start date: 3/23/16		OIL CONS. DIV DIST. 3					
End date: 3/26/16		ADD A & COLO					
Type: Fracture Treatment		APR 06 2016					
Pressure: 7427psi							
Volume Average: Nitrogen – N/A (s Results of any investigation condu	The state of the s	30,324 (gals)					
Attached: Spreadsheet with affect	ed well due to stimulation activity	y.					
Spud Date:	Rig Release Date:						
I hereby certify that the information above i	s true and complete to the best of my k	cnowledge and belief.					
SIGNATURE WWW.		DATE <u>4/5/16</u>					
Type or print name <u>Marie E. Jaramillo</u> State Use Only	E-mail address:marie.jaram	nillo@wpxenergy.com PHONE: (505) 333-1808 For					
APPROVED BY. ACCEPTED FOR REC	CORDITTLE	DATE					

Affected Wells											
Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted	
Rosa Unit 641H	30-039-31314	Basin Mancos	WPX	3/23/2016	Decrease PSI	N/A	0	1265	Shut In	No Gas Anaylsis/Well w not shut in due to no Nitrogen/No Harm wa done	
Rosa Unit 643H	30-039-31317	Basin Mancos	WPX	3/23/2016	Decrease PSI	N/A	0	1280	Shut In	No Gas Anaylsis/Well w not shut in due to no Nitrogen/No Harm wa done	
	lated Well:				- M-12-7-10-7-10						

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