RECEIVED Form 3160-5 UNITED STATES FORM APPROVED (February 2005) DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 APR 0 5 2016 Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMSF 078771 SUNDRY NOTICES AND REPORTS ON WEItarsington Field Office Do not use this form for proposals to drill or to reanter and Manager B. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. **NMNM 78407E** 1. Type of Well 8. Well Name and No. Rosa Unit #642H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31315 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1808 **Basin Mancos** 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 975' FNL & 524' FWL SEC 19 T31N R5W 11. Country or Parish, State Rio Arriba, NM BHL: 1309' FNL & 1' FEL SEC 23 T31N R6W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production Water Shut-Off Acidize Deepen (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity New Construction Recomplete X Other Casing Repair Subsequent Report Gas delivery Temporarily Change Plans Plug and Abandon Abandon Plug Back Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlybA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or

recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Gas was delivered on 3/30/16 @ 05:40hrs. The initial flow rate was 1.642mcf/d.

Project Type: PERMANENT DELIVERY

Casing Pressure: 900

Tubing Pressure: n/a

Line Pressure: 420

| 14. I hereby certify that the foregoing is true and correct.<br>Name (Printed/Typed)  |                                    |   |
|---|------------------------------------|---|
| Marie E. Jaramillo  | Title PERMIT TE                    | CH  |
|   | Date 4/5/16                        | USE   |
| Approved by   | Title                              | Date  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant of the applicant holds legal or equitable title to those rights in the subject lease which wo applicant to conduct operations thereon. |                                    |   |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an United States any false, fictitious or fraudulent statements or representations as to any   |                                    | to make to any department or agency of the<br>ACCEPTED FOR RECORD |
| (Instructions on page 2)  |                                    |   |
| NMC   | PCD<br>PV                          | Apr 06 2016<br>FARMINGTON FIELD OFFICE                            |
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