Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		INTERIOR	OMB	M APPROVED NO. 1004-0135 es: July 31, 2010	
			5. Lease Serial No. NMNM0468126		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRI	IPLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well ☐ Oil Well			8. Well Name and N CALLOW 1	8. Well Name and No. CALLOW 1	
2. Name of Operator Contact: MICHAEL T HANSON COLEMAN OIL & GAS INCORPORATE Mail: mhanson@cog-fmn.com			9. API Well No. 30-045-07820	9. API Well No. 30-045-07820-00-S1	
3a. Address 3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106		a) 10. Field and Pool,	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
FARMINGTON, NM 87499 FX		Fx: 505-327-9425	ALTER- T		
4. Location of Well (<i>Footage, Sec., T., R., M., or Survey Description</i>) Sec 27 T29N R13W NESE 1650FSL 0990FEL 36.694750 N Lat, 108.187420 W Lon		n)		11. County or Parish, and State SAN JUAN COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	I NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
□ Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	U Water Disposal		
 Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final AI 	Convert to Injection eration (clearly state all pertine ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fi	ent details, including estimated startin , give subsurface locations and meas e the Bond No. on file with BLM/BL seults in a multiple completion or rec	-	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
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