OIL CONS. DIV DIST. 3

Submit One Copy To Appropriate District Office	State of New Me		17 2016	Form C-103
District I	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		The state of the s	1-20963
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga	FEE 🔀
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. state on te of	is bease ito.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			S1	G
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	201
2 Name of Operator			9. OGRID Numb	oer de l
ENERDYNE LLC			18	5239
3. Address of Operator	LN 52 111	87103	10. Pool name or	WISH NV
4. Well Location	pry doc, Aust	ue NM	CHOCO	WKSK MV
Unit Letter M: 660 feet from the S line and 48 feet from the W line				
Section ZZ Township ZON Range 90 NMPM County MCKINARY				
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBS			SEQUENT RE	PORT OF: ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			AV.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB	
OTHER:	П	☑ Location is re	eady for OCD insp	ection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as r other production equipment.	learly as possible to original grou	nd contour and has	been cleared of all	junk, trash, flow lines and
☐ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distributio		cai service poies and	a lines have been re	smoved from lease and well
When all work has been completed, tetrus this form to the appropriate District office to schedule an inspection.				
SIGNATION HAVE	TITLE	Marie	Man	DATE to Vinter
SIGNATURE	THE A	MARGING	11 lone.	DATE CEPTOTIL
TYPE OR PRINT NAME ON L CHANGEN E-MAIL: DHANGEN 4260 PHONE: 55-414-				
For State Use Only CMAIL. Com 8548				
APPROVED BY:	D/. KULA TITLE (on Diance	Officer	DATE 7/21/0016
	N			10000