

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 14 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

NMSF-078997

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL A (NENE), 860' FNL & 890' FEL, Sec. 15, T30N, R5W

5. Lease Serial No.

San Juan 30-5 Unit

6. Well Name and No.

San Juan 30-5 Unit 76

9. API Well No.

30-039-22727

10. Field and Pool or Exploratory Area

Basin DK

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☒ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Bradenhead Repair

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips conducted a Bradenhead Repair on the subject well per the attached summary.

OIL CONS. DIV DIST. 3

JUL 19 2016

ACCEPTED FOR RECORD

JUL 18 2016

FARMINGTON FIELD OFFICE  
BY: William Tambekou

Notify NMOCD 24 hrs  
prior to beginning  
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kelly G. Roberts

Title

Regulatory Technician

Signature

Date

7/13/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

## **SAN JUAN 30-5 UNIT 76**

**ConocoPhillips Company**

**30-039-22727**

**Lat. 36.817379°N Long. -107.338300°W**

**5/31/16** – MIRU BASIC RIG 1583.

**6/1/16** – ND WH. NU BOP. PT BOP. GOOD TEST. P/U 4JTS AND TAG AT 7893' (37' FILL). P/U 4 ½" TENSION PACKER. RIH W/ 2 JTS AND SET AT 60'. LOAD AND PT CSG FROM 60' – SURFACE, 600 PSI FOR 15 MIN. TEST FAILED. PRESSURE DROPPED 500 PSI IN 15 MIN. RELEASED PKR AND L/D 1 JT. RE-SET PKR AT 12'. PT 12' – SURFACE. TEST FAILED. RELEASE PKR AND TOO. L/D PKR. TOO 256 JTS 2 3/8", 4.7#, J-55 TBG. P/U 4 ½" SCRAPER. TIH TO 7827'. TOO AND L/D SCRAPER.

**6/2/16** – P/U 4 ½" RBP AND PKR TANDEM. TIH AND SET RBP AT 7742'. PUMP 20 BBLS AND SET PKR. PT RBP. GOOD TEST. LOAD HOLE AND PT CSG FROM 7742' TO SURFACE AT 600 PSI F/ 30 MIN. GOOD TEST. TOO. L/D PKR. P/U 4 ½" TENSION PKR AND SET AT 30'. PT FR/ 30' TO SURFACE. TEST FAILED. ND BOP. NU WH. PREP FOR WELLHEAD SWAP.

**6/3/16** – ND TBG HEAD. WELD 4 ½" STUB ON TOP OF CASING SLIPS. REPACK TOP OF SLIPS. INSTALL NEW TBG HEAD. PT TBG HEAD TO 1500 PSI FOR 10 MIN. GOOD TEST. PT CSG 7742' TO SURFACE AT 600 PSI FOR 30 MIN. GOOD TEST. P/U 4 ½" TENSION PACKER. SET PKR AT 30'. PT 30' – SURFACE. TEST GOOD. RELEASE PKR AND LD.

**6/6/16** – PERFORM MIT W/ NMOCD WITNESS. PT TO 600 PSI F/ 30 MIN. GOOD TEST. WITNESSED BY JOHN DURHAM W/ NMOCD. CONDUCT BRADENHEAD TEST DURING MIT. GOOD TEST. WITNESSED BY JOHN DURHAM W/ NMOCD. P/U 4 ½" PKR AND SET AT 30'. TEST FROM 30' TO SURFACE WITH PKR IN 15K TENSION. GOOD TEST. P/U RETRIEVING HEAD AND TIH. LATCH ON TO RBP AT 7742'. TOO W/ 45 STANDS.

**6/7/16** – TOO W/ ENTIRE TBG STRING. LD 4 ½" RBP AND RETRIEVING HEAD. TIH AND TAG FILL AT 7914' (4' FILL). EST CIRCULATION AND C/O TO 7918' (PBTD). TOO. P/U PRODUCTION BHA AND TIH 128 STANDS.

**6/8/16** – LAND TBG. 254 JTS, 2 3/8", 4.7#, J-55 TBG @ 7863'. F-NIPPLE @ 7862'. PBTD @ 7918'. ND BOP. NU WH. RIG DOWN RELEASE RIG @ 11:00 AM.