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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 790' FSL & 1055' FWL SEC 7 31N 5W

5. Lease Serial No.

NMSF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMNM 78407E

8. Well Name and No.

Rosa Unit #154

9. API Well No.

30-039-25893

10. Field and Pool or Exploratory Area

Blanco MV

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>TUBING LENGTH CHANGE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/28/16- MIRU,

4 joints of tbq obtained from laydown yard for tagging current PBTD (6319'). Tbg currently landed at 6197'. 98 psi on csg & tbq. Continue to bleed down csg (34 psi). 10 psi on csg; continue to vent. Begin to TOO H, laying down. Tallied first 35 jts. Begin TOO H again. Tally 2nd 35 jts. Tally 3rd 35 jts. pulled 5100' of tbq, 195 jts tallied. Tbg out of the hole. SN @ 6156', EOT @ 6187'. SDFN

6/29/16- Begin to RIH with tbq. Run 187 jts, NC, SN, & MA to 5906'. RIH to tag fill and cleanout. Tag @ jt 195 (6115'). Continue circulating. RIH with jt 201 & circulate. TOO H 20 stands & secure well.

6/30/16- Begin to RIH with tbq. Tag and cleanout to new PBTD of 6307'. TOO H and land well at 5944' (188 jts).

RDMO

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

JUL 14 2016

Signature

Date 7/8/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUL 11 2016

ROSA UNIT #154 BLANCO MESAVERDE

Location: 790' FSL, 1055' FWL
SE/4 SW/4 Section 7M, T31N, R5W
Rio Arriba Co., NM

Elevation: 6481' GR
KB = 12'

Spud Date 7-06-1998
Completion Date 9-05-1998
Workover Date 6-29-2016

Tops	Depth
Kirtland	2703'
Fruitland	3176'
Pictured Cliffs	3350'
Cliff House	5553'
Point Lookout	5797'
Mancos	6236'

6 jts of 9-5/8", 36#, K-55, ST&C csg.
Set @ 283'

Mesaverde Tubing: Ran 188 jts 2-3/8", 4.7#, J-55, EUE tbg
with SN @ 5932'. Landed tbg @ 5944'.

Top of Liner @ 3671'.

84 jts of 7", 20#, K-55, ST&C csg
Set @ 3792'

5332'

5758'

5806'

6178'

STIMULATION

Cliff House/Menefee 5332' - 5758' (32, 0.38" holes)
80,600# of 20/40 sand in 2271 BBI's slick water.

Point Lookout 5806' - 6178' (45, 0.38" holes)
81,000# of 20/40 sand in 2188 BBI's slick water.

PBTD @ 6319'

61 jts of 4-1/2", 10.5#, K-55, ST&C csg
Set @ 3671' - 6341'

TD @ 6341'

HOLE SIZE	CASING	CEMENT	CMT TOP
12-1/4"	9-5/8"	150 s x	SURFACE
8-3/4"	7"	685 s x	SURFACE
6-1/4"	4-1/2"	315 s x	3671' (CBL)