## RECEIVED

1111 0 1 2016

Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

Date

(February 2005) Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT Farmington Field Office Serial No. SUNDRY NOTICES AND REPORTS ON WELLS of Land Managements -1312-1809 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. North Escavada Unit 1. Type of Well OIL CONS. DIV DIST. 3 8. Well Name and No. N. Escavada UT 329H Oil Well Gas Well Other JUN 0 9 2016 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-043-21287 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1808 N. Escavada Unit; Mancos Pool 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 1881' FSL & 1282' FEL Sec 10, T22N 7W Sandoval, NM BHL: 2331' FNL & 1780' FWL Sec 14, T22N 7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Subsequent Report SPUD SURFACE Change Plans Plug and Abandon Temporarily Abandon CASING Convert to Plug Back Water Disposal Final Abandonment Notice Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) NOTE: MO-TE SET SURFACE 5/26/16- SPUD @ 11:00hrs. TD 12-1/4" Surf Hole @ 326'. RU & Ran 15jts, 9-5/8", ST&C, 36#, J-55 csq set @ 321', FC @ 299'. Pumped 10bbls FW spacer, dumped 28.9bbls (101sx) Type I-II w/ 20% fly-ash @ 14.5PPG into casing, dropped plug & displaced w/ 23bbls H2O, bumped plug @ 150psi, circulated 8bbls of good cmt to surface. RDMO Mo-Te. NOTE: WPX will MI AWS to Install & test BOP at a later date. We will file another sundry at that time. v ACCEPTED FOR RECORD 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo FARMINGTON FIELD OFFICE Permit Tech 5/31/16

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Approved by

NMOCD PY

FOR FEDERAL OR STATE OFFICE USE

Title

Office