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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
N0-G-1312-1809

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM135217X

8. Well Name and No.
N. Escavada UT 329H

9. API Well No.
30-043-21287

10. Field and Pool or Exploratory Area
N. Escavada Unit; Mancos Pool

11. Country or Parish, State
Sandoval, NM

1. Type of Well **OIL CONS. DIV DIST. 3**

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address **PO Box 640 Aztec, NM 87410**

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1881' FSL & 1282' FEL Sec 10, T22N 7W
BHL: 2331' FNL & 1780' FWL Sec 14, T22N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/5/16 - MIRU - note: 9-5/8" surface previously set @ 326' by MoTe on 5/26/16

6/6/16 - S/M install Antelope tested plug, press test pipe & blind rams, choke manifold valves inner/outer & kill line valves 4" floor TIW valve, I-BOP, 250# low 5 min 2000# high 10 min, tested annular 250 low & 5 min, 2000# high 10 mins, tested annular 250 low & 1500# high - Good test and recorded on Antelope service chart. Pulled test plug & tested surface casing against blind rams 1500psi for 30 mins- Good test and recorded on Antelope services chart.

6/7/16 - Drilling ahead 8-3/4" Intermediate Hole.

6/8/16 - TD 8-3/4" Intermediate hole @ 5710'.

6/9/16 - Run 131jts 7", 23#, J-55, LT&C csg. Landed @ 5063', FC @ 5019'. Antelope services PSI test mandrel seals to 3K - Good test. RU and safety meeting w/ cementer. RU Halliburton., test pumps lines press test pumps lines 4200psi, pumped 20bbls of Mud Flush spacer, 20 bbls chem wash, 163.2bbls, 470sx Halcem Lead 12.3#, 1.98yld, 92.5bbls. 400sx Varicem 13.5#, 1.3yld. Dropped plug, displaced 222bbls (mud, H2O) bumped plug w/ 2850psi, 2150psi prior @ 20:00. Floats held, 2.0bbls back to truck- 15bbls cement to surface, WOC.

6/10/16 - Tested 7" csg 1500psi for 30 minutes- Good test and recorded on Antelope service chart. ✓

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

Date 6/13/16

FARMINGTON FIELD OFFICE
BY: *[Signature]*

Approved by

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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