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Form 3160-5 (February 2005)	UNITED DEPARTMENT O SUREAU OF LAN	F THE INTERIOR	armington Field Office au of Land Manageme	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007						
SUNDRY	5. Lease Serial No. N0-G-1312-1809									
Do not use this abandoned well	6. If Indian, Allottee or Tribe Name									
SU	7. If Unit of CA/Agreement, Name and/or No.									
1. Type of Well		011 0011	8	NMNM1352						
Oil Well	Gas Well Ot	S. DIV DIST. 3	8. Well Name and No. N. Escavada UT 329H							
2. Name of Operator	10	JUN	2 0 2016	 API Well No. 30-043-21287 						
WPX Energy Production, L 3a. Address	LC	3b. Phone No. (include	area code)	10. Field and Pool or Exploratory Area						
PO Box 640 Aztec, N	M 87410	505-333-1808		N. Escavada Unit; Mancos Pool						
4. Location of Well (Footage, Se SHL: 1881' FSL & 1282' FEL BHL: 2331' FNL & 1780' FW	Sec 10, T22N 7W	Description)		11. Country or Parish, State Sandoval, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA										
TYPE OF SUBMISSION			TYPE OF ACTION							
Notice of Intent	Acidize	Deepen	Production (Sta	art/Resume) Water Shut-Off Well Integrity						
I Notice of Intent	Alter Casing	Fracture Treat	Reclamation							
	Casing Repair	New Construction	Recomplete	Other						
(30	Change Plans	Plug and Abandon	Temporarily At	FINAL CASING						
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	Water Disposal						
all pertinent markers and zo subsequent reports must be recompletion in a new inter- requirements, including recl 6/11/16- Drilling ahead 6-1/4 6/12/16- TD 6-1/8" lateral @ Run 129jts, 4-1/2", P-110, 11 Halliburton cement 4.5" linen 125.94bbls/520sx of Extenda & bumped to 2200psi and Ho cement truck and cement he 6/13/16- RU to run tie back s side of 4.5" @ 1500psi for 30	filed within 30 days foll val, a Form 3160-4 mus amation, have been con 8" lateral. <u>9 11210'</u> (TVD 5032') 6#, LT&C 8RD, <u>CSG s</u> r w/ 30% excess figur icem TM system blen old. Floats held-1bbl l ad. string – Ran 123jts of	owing completion of the i t be filed once testing has appleted and the operator has	nvolved operations. If the o been completed. Final Abar as determined that the site is .12', RSI tool @ 11088', 1 s/H2O + 40bbls/Chem sp of MMCR Lead & 2% KC ged down 20:40hrs, <u>circu</u> 110 csg LT&C landed on	TOL @ 5554. pacer, followed L totaling 142b mandrel. Ante	n a multiple completion or s must be filed only after all nspection.) I by primary cmt @ 13.3# obls. Landed plug @ 1280psi ls of exce <u>ss cement</u> . RD lope services PSI test back <u>ed @</u> 12:00hrs.					
14 11 1 25 4 14 5					ACCEPTED FOR RECORD					
14. I hereby certify that the foregoi Name (Printed/Typed)	ng is que and correct.				JUN + 8 2016					
Marie E. Jaramillo	IDAA	Tit	le Permit Tech III		FARMINGTON FIELD OFFICE					
Signature	THIS SPAC		OR STATE OFFICI	E USE	BY: Madani					
Approved by										
			Title		Date					
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those	rights in the subject lease	Office							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.										
(Instructions on page 2)		NMOC	DAY							

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