Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED		
OMB No	. 1004-0137	
Evnirac: Oc	toher 31 201	

NAGEMENT 5. Lease Serial No.

Contract No. 129	
6. If Indian, Allottee, or Tribe Name	

SUNDRY NOTICES AND REPORTS ON WELLS

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (ARD) for such proposals.

abandoned well. Use Form 3160-3 (APD) for su	h proposals. Jicarilla Apache Tribe		
SUBMIT IN TRIPLICATE - Other Instructions on pa	ge 2. 7. If Unit or CA/Agreement Name and/or No.		
Type of Well Oil Well Gas Well Other	8. Well Name and No. Apache No. 105		
2. Name of Operator	9. API Well No.		
Enervest Operating, LLC	30-039-21539		
3a. Address 3b. Pho	ne No. (include area code) 10. Field and Pool, or Exploratory Area		
1001 Fannin St., Suite 800 Houston, TX 77002-6707 713-659			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State		
Sec. 24, T24N, R04W 880' FNL 990' FEL (UL A) Rio Arriba, New Mexico			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent Acidize Deepen	Production (Start/ Resume) Water Shut-Off		
Alter CasingFracture	Treat Reclamation Well Integrity		
Subsequent Report Casing Repair New Co	nstruction Recomplete X Other Shut In		
Change Plans Plug and	Abandon Temporarily Abandon		
Final Abandonment Notice Convert to Injection Plug Ba	k Water Disposal		
In response to current economic and market conditions, EnerVest Operating, LLC (EnerVest) repectfully requests shut in status for this well. Last production reported in December, 2015. In accordance with the Inactive Well Agreed Compliance Order (NMOCD - ACOI - 2016 - 001), EnerVest agrees to bring this well into compliance within 36 months following the first 15 months from date of last production by either: restoring the well to production, causing the well to be plugged and abandoned, or placing the well in approved temporary abandonment. (March 2020). EnerVest also agrees to perform a bradenhead test one year from the date this well became inactive, and another bradenhead test one year after the initial test.			
It is EnerVest's intention to bring this well into compliance when marke	conditions allow necessary expenditures to be economically feasible.		
Authorization to proceed with shut-in procedures following NMOCD po email on May 19, 2016.	licy was provided by David Mankiewicz, BLM Farmington Field Office, via		
енан он мау 19, 2016.	OIL CONS. DIV DIST. 3		
	re 6/15/17 JUN 23 2016		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	· · · · · · · · · · · · · · · · · · ·		
Shelly Doescher	Title Agent		
Signature Shelly Douse Low	Date June 10, 2016 AL OR STATE OFFICE USE		
Approved by Abaciga di Simadan; Conditions of approval, it any are attached. Approval of this notice does not warr that the applicant holds legal or equitable title to those rights in the subject lease entitle the applicant to conduct operations thereon.	Title PE Date 6/17/16		

