Form	31	60-5
(Augu	ist	2007)

DEPARTME			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		6. If Indian, Allottee or Tribe Name	
		7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well		8. Well Name and No. PAN AMERICAN FEDERAL C 2E	
2. Name of Operator Contact: CHERYLENE WESTON XTO ENERGY INC E-Mail: cherylene_weston@xtoenergy.com		9. API Well No. 30-045-24013-00-S1	
3a. Address 9123 S. JAMAICA ST.	3b. Phone No. (include area code) Ph: 505-333-3190	10. Field and Pool, or Exploratory BASIN DAKOTA	

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T30N R12W NWNW 0830FNL 0980FWL

36.803604 N Lat, 108.143906 W Lon

ENGLEWOOD, CO 80155

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

	TYPE OF SUBMISSION	TYPE OF ACTION				
	Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
	X Nouce of Intent	Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
	Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
	Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Onshore Order Varian ce	
		Convert to Injection	Plug Back	U Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests an exception to Onshore Order 5 that requires quarterly meter calibration. XTO proposes to calibrate the meter on this well semi-annually instead of quarterly due to low volumes (less than 100 mcfd).

## OIL CONS. DIV DIST. 3

11. County or Parish, and State

SAN JUAN COUNTY, NM

JUL 21 2016

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #344596 verifie For XTO ENERGY INC, Committed to AFMSS for processing by WILLI	sent to	the Farmington	SE)		
Name (Printed/Typed)	CHERYLENE WESTON	Title	SR. PERMITTING ANALYST			
Signature	(Electronic Submission)	Date	07/14/2016	a the second		
	THIS SPACE FOR FEDERA	LOR	STATE OFFICE USE	State She was		
Approved ByWILLIAN		Title	ETROLEUM ENGINEER	Date 07/18/2016		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			
	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w			ment or agency of the United		

\*\* BLM REVISED \*\*

NMOCD ACCEPTED FOR RECORD