Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMNM0206995

Do not use t		ariii or to re-ente	er an				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well					6. If Indian, Allottee or Tribe Name		
					If Unit or CA/Agreement, Name and/or No.     Well Name and No.     WF FEDERAL 34 3		
Name of Operator     XTO ENERGY INC     E-Mail: cherylene_weston@xtoene				9. API Well No. 30-045-29881-00-D1			
9123 S. JAMAICA ST. ENGLEWOOD, CO 80155					Exploratory AND COAL FRUITLAND SAND PO		
Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 34 T30N R14W NENE 1060FNL 975FEL 36.775021 N Lat, 108.290943 W Lon			SAN JUAN COUN			UNTY, NM	
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NA	TURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture	Treat	Reclamation		□ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	Casing Repair New Cons		☐ Recomplete		Other Order Vision	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	Abandon	☐ Tempora	arily Abandon	Onshore Order Varian	
	☐ Convert to Injection	☐ Plug Bac	Back Water Disposal		isposal		
Describe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the work following completion of the involutesting has been completed. Final addetermined that the site is ready for XTO Energy Inc. requests an	peration (clearly state all pertinen nally or recomplete horizontally, sork will be performed or provide ed operations. If the operation resabandonment Notices shall be file final inspection.)	t details, including es give subsurface locati the Bond No. on file ults in a multiple con d only after all requir	timated startions and meas with BLM/BI upletion or recements, inclu	ng date of any practice and true versions. Required sub- completion in a niding reclamation.  meter calibration.	oposed work and appro- rtical depths of all perti- sequent reports shall be ew interval, a Form 316, have been completed,	nent markers and zones.	
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