Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			
abandoned w	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well	Other	7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. BLANCO A 1M 9. API Well No. 30-045-32441-00-C1 rea code) 10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE 11. County or Parish, and State SAN JUAN COUNTY, NM E OF NOTICE, REPORT, OR OTHER DATA	
Name of Operator BP AMERICA PRODUCTIO	Contact: TOYA COLVIN N COMPASIMail: Toya.Colvin@bp.com		
3a. Address 501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACEPh: 281-366-7148 HOUSTON, TX 77079		BASIN DAKOTA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State	
Sec 36 T28N R8W SWNE 1 36.620265 N Lat, 107.62845	SAN JUAN COUNTY, NM		
12. CHECK AP	PROPRIATE BOX(ES) TO INDICATE NAT	URE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
□ Notice of Intent	☐ Acidize ☐ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

☐ Fracture Treat

☐ New Construction

□ Plug and Abandon

□ Reclamation

Recomplete

□ Water Disposal

☐ Temporarily Abandon

BP has recompleted the subject well into the Otero Chacra formation. Operations were as follows:

☐ Alter Casing

□ Casing Repair

☐ Change Plans

□ Convert to Injection

 $06/20/2016-\ MIRU,\ RIH\ SET\ CIBP\ @\ 3820',\ LOAD\ HOLE\ WITH\ 2\%\ KCL\ WATER,\ CIRCULATE\ OUT,\ PERFORATE\ WELL\ FROM\ 3629'-3644',\ 3665'-3670',\ 3755'-3760',\ 3765'-3770'\ W/TOTAL\ 120\ SHOTS\ GUN\ SIZE\ 3.125''$

WELL WILL BE FRAC'D AT A LATER DATE. ONCE FRAC IS COMPLETE, SUBSEQUENT REPORT WILL BE SUBMITTED.

DHC 4785

Subsequent Report

☐ Final Abandonment Notice

OIL CONS. DIV DIST. 3

■ Well Integrity

☐ Other

JUL 1 1 2016

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #342809 verifie For BP AMERICA PRODUCTION C Committed to AFMSS for processing by WILL	OMPAN	Y, sent to the Farmington	
Name (Printed/Typed)	TOYA COLVIN	Title	REGULATORY ANALYST	272 72 2
Signature	(Electronic Submission)	Date	06/22/2016	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	THE RELL
Approved By ACCEPTED			VILLIAM TAMBEKOU PETROLEUM ENGINEER	Date 06/23/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



