m 3160-5 gust 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		NTERIOR	OMB	M APPROVED NO. 1004-0135 s: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON W			 Lease Serial No. NMNM03153 		
Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such p			6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Oil Well Gas Well			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. O H RANDEL 17S	
2. Name of Operator XTO ENERGY INC Contact: CHERYLENE WESTON E-Mail: cherylene_weston@xtoenergy.com			9. API Well No. 30-045-32950	9. API Well No. 30-045-32950-00-S1	
3a. Address 3b. Phone No. (include area code) 9123 S. JAMAICA ST. Ph: 505-333-3190 ENGLEWOOD, CO 80155 Ph: 505-333-3190				10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., 1)	11. County or Parish, and State			
Sec 15 T26N R11W SESE 83	35FSL 890FEL		SAN JUAN C	DUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	I NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
-	Alter Casing	Fracture Treat	Reclamation	□ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Onshore Order Varian	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	ce	
		C Dive Deals	□ Water Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A	ally or recomplete horizontally, j ork will be performed or provide d operations. If the operation res bandonment Notices shall be file	give subsurface locations and meas the Bond No. on file with BLM/BL aults in a multiple completion or rec	-	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve	peration (clearly state all pertinen ally or recomplete horizontally, ork will be performed or provide d operations. If the operation res- bandonment Notices shall be file final inspection.) exception to Onshore Ord e meter on this well semi-a	at details, including estimated startin give subsurface locations and meas the Bond No. on file with BLM/BL aults in a multiple completion or rec ed only after all requirements, inclu- ler 5 that requires guarterly n	ng date of any proposed work and appi ured and true vertical depths of all per A. Required subsequent reports shall i completion in a new interval, a Form 3 ding reclamation, have been completed meter calibration.	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for XTO Energy Inc. requests an XTO proposes to calibrate the	peration (clearly state all pertinen ally or recomplete horizontally, ork will be performed or provide d operations. If the operation res- bandonment Notices shall be file final inspection.) exception to Onshore Ord e meter on this well semi-a	at details, including estimated startin give subsurface locations and meas the Bond No. on file with BLM/BL aults in a multiple completion or rec ed only after all requirements, inclu- ler 5 that requires guarterly n	ng date of any proposed work and app ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been completed neter calibration. due to low	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for XTO Energy Inc. requests an XTO proposes to calibrate the	peration (clearly state all pertinen ally or recomplete horizontally, ork will be performed or provide d operations. If the operation res- bandonment Notices shall be file final inspection.) exception to Onshore Ord e meter on this well semi-a	at details, including estimated startin give subsurface locations and meas the Bond No. on file with BLM/BL aults in a multiple completion or rec ed only after all requirements, inclu- ler 5 that requires guarterly n	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been completed neter calibration. due to low	tinent markers and zones. pe filed within 30 days 160-4 shall be filed once d, and the operator has	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for in XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd)	s true and correct.	at details, including estimated starting give subsurface locations and meas the Bond No. on file with BLM/BL rults in a multiple completion or rec ed only after all requirements, inclu- lier 5 that requires quarterly no innually instead of quarterly of	ng date of any proposed work and app ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been complete neter calibration. due to low OIL CON JUL	tinent markers and zones. be filed within 30 days 160-4 shall be filed once 1, and the operator has S. DIV DIST. 3	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for: XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd)	s true and correct. Electronic Submission #3 For XTO E	at details, including estimated startin give subsurface locations and meas the Bond No. on file with BLM/BL aults in a multiple completion or rec ed only after all requirements, inclu- ler 5 that requires quarterly n innually instead of quarterly of states of quarterly of MERGY INC, sent to the Farm	ng date of any proposed work and app ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been complete neter calibration. due to low OIL CON JUL	tinent markers and zones. be filed within 30 days 160-4 shall be filed once a, and the operator has S. DIV DIST. 3	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd) 14. Thereby certify that the foregoing i	s true and correct. Electronic Submission #3 For XTO E	at details, including estimated starting give subsurface locations and meas the Bond No. on file with BLM/BL aults in a multiple completion or rec ed only after all requirements, inclu- ler 5 that requires quarterly no innually instead of quarterly of starterly of the start of the BLM We NERGY INC, sent to the Farm ing by WILLIAM TAMBEKOU	ng date of any proposed work and app ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been completed neter calibration. due to low OIL CON JUL	tinent markers and zones. be filed within 30 days 160-4 shall be filed once a, and the operator has S. DIV DIST. 3	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for: XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd) (14. I hereby certify that the foregoing i Comm Name (Printed/Typed) CHERYLI	s true and correct. Electronic Submission #3 For XTO E hitted to AFMSS for process	at details, including estimated starting give subsurface locations and meas the Bond No. on file with BLM/BL aults in a multiple completion or rec ed only after all requirements, inclu- ler 5 that requires quarterly no innually instead of quarterly of starterly of the start of the BLM We NERGY INC, sent to the Farm ing by WILLIAM TAMBEKOU	ng date of any proposed work and app ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been completed neter calibration. due to low OIL CON JUL MI Information System nington on 07/18/2016 (16WMT0355SE) ERMITTING ANALYST	tinent markers and zones. be filed within 30 days 160-4 shall be filed once 1, and the operator has S. DIV DIST. 3	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for: XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd) 14. I hereby certify that the foregoing i Comm Name (Printed/Typed) CHERYLI	s true and correct. Electronic Submission #3 Firther to AFMSS for process ENE WESTON	At details, including estimated starting give subsurface locations and meas the Bond No. on file with BLM/BL aults in a multiple completion or rec ed only after all requirements, inclu- ler 5 that requires quarterly no innually instead of quarterly of Martin Stead of quarterly of NERGY INC, sent to the Farm ing by WILLIAM TAMBEKOU of Title SR. PE	ng date of any proposed work and app ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been complete neter calibration. due to low OIL CON JUL MI Information System ington on 07/18/2016 (16WMT0355SE) ERMITTING ANALYST	tinent markers and zones. be filed within 30 days 160-4 shall be filed once a, and the operator has S. DIV DIST. 3	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for the XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd) 14. Thereby certify that the foregoing in Comm Name (Printed/Typed) CHERYLI Signature (Electronic	s true and correct. Electronic Submission #3 Firther do AFMSS for process ENE WESTON Submission) THIS SPACE FO	At details, including estimated starting ive subsurface locations and meases the Bond No. on file with BLM/BL with in a multiple completion or received only after all requirements, including the start of the second start of th	ng date of any proposed work and app ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been complete neter calibration. due to low OIL CON JUL MI Information System ington on 07/18/2016 (16WMT0355SE) ERMITTING ANALYST	tinent markers and zones. pe filed within 30 days 160-4 shall be filed once 1, and the operator has S. DIV DIST. 3 21 2016	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for: XTO Energy Inc. requests an XTO proposes to calibrate the volumes (less than 100 mcfd) 14. I hereby certify that the foregoing i Comm Name (Printed/Typed) CHERYLI	s true and correct. Electronic Submission) submission) THIS SPACE FO OU	At details, including estimated starting ive subsurface locations and meases the Bond No. on file with BLM/BL wills in a multiple completion or received only after all requirements, including the start of the start of quarterly of the start of the star	ng date of any proposed work and app ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been complete neter calibration. due to low OIL CON JUL MI Information System ington on 07/18/2016 (16WMT0355SE) EMITTING ANALYST 2016 OFFICE USE	tinent markers and zones. be filed within 30 days 160-4 shall be filed once 1, and the operator has S. DIV DIST. 3	

NMOCD ACCEPTED FOR RECORD