Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WI		NTERIOR	OMB	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
			 Lease Serial No. NMSF078019 	lo.	
Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such pr		drill or to re-enter an D) for such proposals.	6. If Indian, Allottee	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse sid			 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. E H PIPKIN 10F 		
					2. Name of Operator XTO ENERGY INC Contact: CHERYLENE WESTON E-Mail: cherylene_weston@xtoenergy.com
3a. Address 3b. Phone No		3b. Phone No. (include area code Ph: 505-333-3190	BASIN DAKO	10. Field and Pool, or Exploratory BASIN DAKOTA KUTZ GALLUP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description))	11. County or Parish, and State		
Sec 1 T27N R11W SWNE	1895FNL 1475FEL		SAN JUAN C	OUNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	□ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Onshore Order Varian	
Final Abandonment Notic	e Change Plans	Plug and Abandon	Temporarily Abandon	ce	
			□ Water Disposal		
If the proposal is to deepen dire Attach the Bond under which th	ctionally or recomplete horizontally, e work will be performed or provide	give subsurface locations and measure the Bond No. on file with BLM/BL	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall	tinent markers and zones. be filed within 30 days	
If the proposal is to deepen dire Attach the Bond under which the following completion of the invi- testing has been completed. Fin determined that the site is ready XTO Energy Inc. requests	d Operation (clearly state all pertiner ctionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation res al Abandonment Notices shall be file for final inspection.) an exception to Onshore Orce the meter on this well semi-a	at details, including estimated startin give subsurface locations and measi the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, includ- ler 5 that requires guarterly n	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall i completion in a new interval, a Form 3 ding reclamation, have been completed meter calibration.	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
If the proposal is to deepen dire Attach the Bond under which th following completion of the invitesting has been completed. Fin determined that the site is ready XTO Energy Inc. requests XTO proposes to calibrate	d Operation (clearly state all pertiner ctionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation res al Abandonment Notices shall be file for final inspection.) an exception to Onshore Orce the meter on this well semi-a	at details, including estimated startin give subsurface locations and measi the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, includ- ler 5 that requires guarterly n	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall l completion in a new interval, a Form 3 ding reclamation, have been completed neter calibration. due to low	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
If the proposal is to deepen dire Attach the Bond under which th following completion of the invitesting has been completed. Fin determined that the site is ready XTO Energy Inc. requests XTO proposes to calibrate	d Operation (clearly state all pertiner ctionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation res al Abandonment Notices shall be file for final inspection.) an exception to Onshore Orce the meter on this well semi-a	at details, including estimated startin give subsurface locations and measi the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, includ- ler 5 that requires guarterly n	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall i completion in a new interval, a Form 3 ding reclamation, have been completed neter calibration. due to low	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has	
If the proposal is to deepen dire Attach the Bond under which th following completion of the invitesting has been completed. Fin determined that the site is ready XTO Energy Inc. requests XTO proposes to calibrate	d Operation (clearly state all pertiner ctionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation res al Abandonment Notices shall be file for final inspection.) an exception to Onshore Orce the meter on this well semi-a	at details, including estimated startin give subsurface locations and measi the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, includ- ler 5 that requires guarterly n	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall i completion in a new interval, a Form 3 ding reclamation, have been completed neter calibration. due to low	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has DNS. DIV DIST, 3	
If the proposal is to deepen dire Attach the Bond under which th following completion of the invitesting has been completed. Fin determined that the site is ready XTO Energy Inc. requests XTO proposes to calibrate	d Operation (clearly state all pertiner ctionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation res al Abandonment Notices shall be file for final inspection.) an exception to Onshore Orce the meter on this well semi-a	at details, including estimated startin give subsurface locations and measi the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, includ- ler 5 that requires guarterly n	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall i completion in a new interval, a Form 3 ding reclamation, have been completed neter calibration. due to low	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has	
If the proposal is to deepen dire Attach the Bond under which th following completion of the invitesting has been completed. Fin determined that the site is ready XTO Energy Inc. requests XTO proposes to calibrate volumes (less than 100 m	d Operation (clearly state all pertiner ctionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation re- al Abandonment Notices shall be file for final inspection.) an exception to Onshore Ord the meter on this well semi-acfd).	at details, including estimated starting give subsurface locations and measure the Bond No. on file with BLM/BL aults in a multiple completion or rec ed only after all requirements, inclu- ler 5 that requires quarterly no innually instead of quarterly of subscription of the subscription of the subscription of the subscription of the subscription subscription of the subscription of the subscription of the subscription of the subscription of the subscription of the subscription subscription of the subscription of the subsc	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall i completion in a new interval, a Form 3 ding reclamation, have been completed neter calibration. due to low OIL CO JU	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has DNS. DIV DIST, 3	
If the proposal is to deepen dire Attach the Bond under which th following completion of the invitesting has been completed. Fin determined that the site is ready XTO Energy Inc. requests XTO proposes to calibrate volumes (less than 100 m	d Operation (clearly state all pertiner citionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation re- al Abandonment Notices shall be file for final inspection.) an exception to Onshore Ord the meter on this well semi-acfd).	at details, including estimated starting give subsurface locations and measure the Bond No. on file with BLM/BL aults in a multiple completion or rec ed only after all requirements, inclu- ler 5 that requires quarterly no innually instead of quarterly of summary of the summary of summary of the summary of the summary of NERGY INC, sent to the Farming by WILLIAM TAMBEKOU of	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall i completion in a new interval, a Form 3 ding reclamation, have been completed neter calibration. due to low OIL CO JU	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has DNS. DIV DIST, 3	
If the proposal is to deepen dire Attach the Bond under which th following completion of the invitesting has been completed. Fin determined that the site is ready XTO Energy Inc. requests XTO proposes to calibrate volumes (less than 100 m	d Operation (clearly state all pertiner citionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation re- al Abandonment Notices shall be file for final inspection.) an exception to Onshore Ord the meter on this well semi-action. the meter on this well semi-action. Electronic Submission # For XTO E	at details, including estimated starting give subsurface locations and measure the Bond No. on file with BLM/BL aults in a multiple completion or rec ed only after all requirements, inclu- ler 5 that requires quarterly no innually instead of quarterly of summary of the summary of summary of the summary of the summary of NERGY INC, sent to the Farming by WILLIAM TAMBEKOU of	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been completed neter calibration. due to low OIL CO JU all Information System nington on 07/18/2016 (16WMT0366SE)	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has DNS. DIV DIST, 3	
If the proposal is to deepen dire Attach the Bond under which th following completion of the invi testing has been completed. Fin determined that the site is ready XTO Energy Inc. requests XTO proposes to calibrate volumes (less than 100 m 14. I hereby certify that the forego Ca Name (Printed/Typed) CHER	d Operation (clearly state all pertiner citionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation re- al Abandonment Notices shall be file for final inspection.) an exception to Onshore Ord the meter on this well semi-action. the meter on this well semi-action. Electronic Submission # For XTO E	at details, including estimated starting give subsurface locations and measure the Bond No. on file with BLM/BL aults in a multiple completion or rec ed only after all requirements, inclu- ler 5 that requires quarterly no innually instead of quarterly of summary of the summary of summary of the summary of the summary of NERGY INC, sent to the Farming by WILLIAM TAMBEKOU of	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall be completion in a new interval, a Form 3 ding reclamation, have been completed neter calibration. due to low OIL CO JU MII Information System ington on 07/18/2016 (16WMT0366SE) ERMITTING ANALYST	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has	
If the proposal is to deepen dire Attach the Bond under which th following completion of the invi testing has been completed. Fin determined that the site is ready XTO Energy Inc. requests XTO proposes to calibrate volumes (less than 100 m 14. I hereby certify that the forego Ca Name (Printed/Typed) CHER	d Operation (clearly state all pertiner citionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation re- al Abandonment Notices shall be file for final inspection.) an exception to Onshore Orce the meter on this well semi-ac cfd).	at details, including estimated starting give subsurface locations and measure the Bond No. on file with BLM/BL aults in a multiple completion or rec ed only after all requirements, inclu- ler 5 that requires quarterly no innually instead of quarterly of states of quarterly of the SR PE	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall b completion in a new interval, a Form 3 ding reclamation, have been completed neter calibration. due to low OIL CO JU ell Information System ington on 07/18/2016 (16WMT0366SE) ERMITTING ANALYST	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has DNS. DIV DIST, 3	
If the proposal is to deepen dire Attach the Bond under which th following completion of the invi testing has been completed. Fin determined that the site is ready XTO Energy Inc. requests XTO proposes to calibrate volumes (less than 100 m 14. I hereby certify that the forego Ca Name (Printed/Typed) CHER Signature (Electro	d Operation (clearly state all pertiner citionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation re- al Abandonment Notices shall be file for final inspection.) an exception to Onshore Orce the meter on this well semi-action the meter on this well semi-action. ing is true and correct. Electronic Submission #2 For XTO E ommitted to AFMSS for process EYLENE WESTON THIS SPACE FO	At details, including estimated starting ive subsurface locations and measurface locations and measures the Bond No. on file with BLM/BL/ nults in a multiple completion or received only after all requirements, includer 5 that requires quarterly non- nnually instead of quarterly of the starter of the second of the second se	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall b completion in a new interval, a Form 3 ding reclamation, have been completed neter calibration. due to low OIL CO JU MII Information System ington on 07/18/2016 (16WMT0366SE) ERMITTING ANALYST 2016 OFFICE USE	tinent markers and zones. De filed within 30 days 160-4 shall be filed once d, and the operator has DNS. DIV DIST, 3 JL 21 2016	
If the proposal is to deepen dire Attach the Bond under which th following completion of the invitesting has been completed. Fin determined that the site is ready XTO Energy Inc. requests XTO proposes to calibrate volumes (less than 100 m 14. I hereby certify that the forego Cc Name (Printed/Typed) CHER Signature (Electro Approved By_WILLIAM TAME Conditions of approval, if any, are at ertify that the applicant holds legal of	d Operation (clearly state all pertiner citionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation re- al Abandonment Notices shall be file for final inspection.) an exception to Onshore Orce the meter on this well semi-action the meter on this well semi-action. Electronic Submission #2 For XTO E mmitted to AFMSS for process EYLENE WESTON THIS SPACE FO EKOU ached. Approval of this notice does or equitable title to those rights in the	At details, including estimated starting ive subsurface locations and measure the Bond No. on file with BLM/BL/ nults in a multiple completion or received only after all requirements, includer 5 that requires quarterly non- nnually instead of quarterly of the starter of the second of the second starter of t	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall bompletion in a new interval, a Form 3 ding reclamation, have been completed meter calibration. due to low OIL CO JU ell Information System nington on 07/18/2016 (16WMT0366SE) ERMITTING ANALYST 2016 OFFICE USE EUM ENGINEER	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has	
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv testing has been completed. Fin determined that the site is ready XTO Energy Inc. requests XTO proposes to calibrate volumes (less than 100 m 14. I hereby certify that the forego CCC Name (Printed/Typed) CHER Signature (Electron Approved By_WILLIAM TAME conditions of approval, if any, are atter rtify that the applicant holds legal of hich would entitle the applicant to of	d Operation (clearly state all pertiner citionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation re- al Abandonment Notices shall be file for final inspection.) an exception to Onshore Orce the meter on this well semi-action the meter on this well semi-action cfd). ing is true and correct. Electronic Submission # For XTO E Sommitted to AFMSS for process EYLENE WESTON mic Submission) THIS SPACE FO EKOU	At details, including estimated starting ive subsurface locations and measures the Bond No. on file with BLM/BL/ sults in a multiple completion or received only after all requirements, includer 5 that requires quarterly numually instead of quarterly of numually instead of quarterly of NERGY INC, sent to the Farming by WILLIAM TAMBEKOU OF Title SR. PE Date 07/14/2 DATE 07/14/2	ng date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall bompletion in a new interval, a Form 3 ding reclamation, have been completed meter calibration. due to low OIL CO JU ell Information System nington on 07/18/2016 (16WMT0366SE) ERMITTING ANALYST 2016 OFFICE USE EUM ENGINEER	tinent markers and zones. De filed within 30 days 160-4 shall be filed once a, and the operator has DNS. DIV DIST. 3 JL 21 2016 Date 07/18/2016	

NMOCD ACCEPTED FOR RECORD